

## Additional Supporting Information

Data Set with supporting information to Figures 1 to 3 from the manuscript:

### **A Comprehensive Assessment of Carbon Dioxide Removal Options for Germany**

Malgorzata Borchers<sup>1\*</sup>, Johannes Förster<sup>2\*</sup>, Daniela Thrän<sup>1,3</sup>, Silke Beck<sup>2</sup>, Terese Thoni<sup>2</sup>, Klaas Korte<sup>4</sup>, Erik Gawel<sup>4</sup>, Till Markus<sup>5</sup>, Romina Schaller<sup>5</sup>, Imke Rhoden<sup>6</sup>, Yaxuan Chi<sup>7</sup>, Nicolaus Dahmen<sup>7</sup>, Roland Dittmeyer<sup>8</sup>, Tobias Dolch<sup>9</sup>, Christian Dold<sup>10</sup>, Michael Herbst<sup>11</sup>, Dominik Heß<sup>8</sup>, Aram Kalhori<sup>12</sup>, Ketil Koop-Jakobsen<sup>9</sup>, Zhan Li<sup>12</sup>, Andreas Oschlies<sup>13</sup>, Thorsten B.H. Reusch<sup>14</sup>, Torsten Sachs<sup>12</sup>, Cornelia Schmidt-Hattenberger<sup>15</sup>, Angela Stevenson<sup>14</sup>, Jiajun Wu<sup>13</sup>, Christopher Yeates<sup>15</sup>, and Nadine Mengis<sup>13\*</sup>

<sup>1</sup> Department of Bioenergy, Helmholtz Centre for Environmental Research GmbH (UFZ), Germany

<sup>2</sup> Department of Environmental Politics, Helmholtz Centre for Environmental Research (UFZ), Germany

<sup>3</sup> DBFZ Deutsches Biomasseforschungszentrum gemeinnützige GmbH, Germany

<sup>4</sup> Department of Economics, Helmholtz Centre for Environmental Research (UFZ), Germany

<sup>5</sup> Department of Environmental and Planning Law, Helmholtz Centre for Environmental Research (UFZ), Germany

<sup>6</sup> Institute of Energy and Climate Research - Systems Analysis and Technology Evaluation (IEK-STE), Forschungszentrum Jülich GmbH (FZJ), Germany

<sup>7</sup> Institute of Catalysis Research and Technology, Karlsruhe Institute of Technology (KIT), Germany

<sup>8</sup> Institute for Micro Process Engineering, Karlsruhe Institute of Technology (KIT), Germany

<sup>9</sup> Wadden Sea Station Sylt, Alfred Wegener Institute Helmholtz Centre for Polar and Marine Research (AWI), Germany

<sup>10</sup> Department of Agroecology, Aarhus University, Denmark

<sup>11</sup> Agrosphere Institute, IBG-3, Forschungszentrum Jülich GmbH (FZJ), Germany

<sup>12</sup> Remote Sensing and Geoinformatics, GFZ German Research Centre for Geosciences, Germany

<sup>13</sup> Biogeochemical Modelling, GEOMAR Helmholtz Centre for Ocean Research Kiel, Germany

<sup>14</sup> Marine Evolutionary Ecology, GEOMAR Helmholtz Centre for Ocean Research Kiel, Germany

<sup>15</sup> Geoenergy, GFZ German Research Centre for Geosciences, Germany

\* co-first authors & co-corresponding authors

		hybrid (biological + technological)										chemical			biological				
		BECC (+S)					DACC (+S)					ERW	S	PreW	agricAFF	agricCC	agricCR	SeaGr	
		Wcom	Wgas	WPyr	MxBG	PaIBG	MABG	Farms	HVAC										
1F: CO <sub>2</sub> potential	F1.1 Max. feasible net CO <sub>2</sub> emissions removed/Deployed by 2050	30 MTCO <sub>2</sub> /year Borchers et al., 2022; specific to D	8 MTCO <sub>2</sub> /year Borchers et al., 2022; specific to D	14 MTCO <sub>2</sub> /year Borchers et al., 2022; specific to D	12.6 MTCO <sub>2</sub> /year possible Borchers et al., 2022; specific to D	0.9 MTCO <sub>2</sub> /year Borchers et al., 2022; specific to D	0.8 MTCO <sub>2</sub> /year Borchers et al., 2022; specific to D	20 MTCO <sub>2</sub> /year (Viethahn et al., 2018, DACC); 70 MTCO <sub>2</sub> /year (depending on demand and timing factors)	15+ MTCO <sub>2</sub> /year (max. 100 MTCO <sub>2</sub> /year) Borchers et al., 2022; specific to D	4 MTCO <sub>2</sub> /year Borchers et al., 2022; specific to D	Using 50 (50M) oil and gas fields (2.5 Gt) and all saline aquifers (deeper than 800m, with sufficient porosity and adequate barrier rock layer, 2001) a total storage potential of 60 MTCO <sub>2</sub> would be available Knopf & May, 2017; BGR 2011 specific for E	2.7 MTCO <sub>2</sub> /year Mengis and Kalhor, et al., 2022; specific to D	2.7 (L-7.5) MTCO <sub>2</sub> /year Borchers et al., 2022; specific to D	1.7 MTCO <sub>2</sub> /year Borchers et al., 2022; specific to D	6.3 MTCO <sub>2</sub> /year expert assessment (C.D.), assuming linear increase of areas until 2050, using emission factors and agricultural soil areas; specific to D	0.94 MTCO <sub>2</sub> /year (0.1 MTCO <sub>2</sub> /year) Borchers et al., 2022; specific to D			
	F1.2 Max. feasible 'near-term' net CO <sub>2</sub> emissions removal	0.1-1% (i.e. 0.1-1 MTCO <sub>2</sub> ) Via order of magnitude in comparison with Order of Magnitude (OM) of Germany's CO <sub>2</sub> need in 2030 (10 MTCO <sub>2</sub> /year, see Mengis and Kalhor et al., 2022). Percentage of the CO <sub>2</sub> need of Germany in 2050 covered by CO <sub>2</sub> approach:	3 MTCO <sub>2</sub> /year (assumption: 10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CO <sub>2</sub> market); specific to D	0.8 MTCO <sub>2</sub> /year 10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CO <sub>2</sub> market; specific to D	1.4 MTCO <sub>2</sub> /year 10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CO <sub>2</sub> market; specific to D	1.3 MTCO <sub>2</sub> /year 10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CO <sub>2</sub> market; specific to D	0.05 MTCO <sub>2</sub> /year assumption: 10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CO <sub>2</sub> market; specific to D	0.8 MTCO <sub>2</sub> /year assumption: 10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CO <sub>2</sub> market; specific to D	1 MTCO <sub>2</sub> /year This (geobiosphere) Norway, Texas & Scotland (using engineering and planting plants (M case (0.1) not likely to be implemented before 2025 mainly because of regulations and CO <sub>2</sub> market); specific to D	5 MTCO <sub>2</sub> /year expert assessment (D.H.); specific to D	0.7 MTCO <sub>2</sub> /year expert assessment (C.D.), assuming linear increase of areas until 2050; specific to D	4-20 MTCO <sub>2</sub> /year assuming 1 depleted oil and gas fields would theoretically be available to be used for CCS (80 MTCO <sub>2</sub> capacity) with an annual injection rate of 4-20 MTCO <sub>2</sub> per site Michael et al., 2011	It is unclear how much CO <sub>2</sub> will be stored in the near term as it is highly uncertain how much reworking will occur until 2030, and carbon uptake estimates are highly uncertain	1.6 MTCO <sub>2</sub> /year expert assessment (C.D.), assuming linear increase of areas until 2030; specific to D	0.4 MTCO <sub>2</sub> /year expert assessment (C.D.), assuming linear increase of areas until 2050; specific to D	1.9 MTCO <sub>2</sub> /year expert assessment (C.D.), assuming linear increase of areas until 2050; specific to D	It is unclear how much CO <sub>2</sub> will be stored in the near term as carbon fluxes of un-matured seagrass meadows are highly uncertain		
	F1.3 Max. total sequestration potential between 2020 and 2050	1150 Via order of magnitude in comparison with Order of Magnitude (OM) of Germany's remaining carbon budget (7.7 GtCO <sub>2</sub> ). Percentage of the remaining carbon budget of Germany covered by CO <sub>2</sub> approach:	360 MTCO <sub>2</sub> assuming linear increase from 3 Mt in 2030 until 30 Mt in 2050; specific to D	112 MTCO <sub>2</sub> assuming in a linear increase from 0.8 Mt in 2030 until 8 Mt in 2050; specific to D	165 MTCO <sub>2</sub> assuming in a linear increase from 1.4 Mt in 2030 until 14 Mt in 2050; specific to D	150 MTCO <sub>2</sub> assuming in a linear increase from 1.3 Mt in 2030 until 12.6 Mt in 2050; specific to D	84 MTCO <sub>2</sub> assuming in a linear increase from 0.8 Mt in 2030 until 0.8 Mt in 2050; specific to D	10 MTCO <sub>2</sub> assuming in a linear increase from 0.8 Mt in 2030 until 0.8 Mt in 2050; specific to D	225 MTCO <sub>2</sub> assuming linear increase from 1 Mt in 2030 until 20 Mt in 2050; specific to D	230 MTCO <sub>2</sub> assuming linear increase from 5 Mt in 2030 until 15 Mt in 2050; specific to D	64.5 MTCO <sub>2</sub> expert assessment (C.D.), assuming linear increase of areas until 2050; specific to D	Using 50 (50M) oil and gas fields (2.5 Gt) and all saline aquifers (deeper than 800m, with sufficient porosity and adequate barrier rock layer, 2001) a total storage potential of 60 MTCO <sub>2</sub> would be available Knopf & May, 2017 BGR 2011	40 MTCO <sub>2</sub> assuming in a linear increase from 0 Mt in 2030 until 2.7 Mt in 2050; specific to D	1.6 MTCO <sub>2</sub> /year expert assessment (C.D.), assuming linear increase of areas until 2030; specific to D	16 MTCO <sub>2</sub> expert assessment (C.D.), assuming linear increase of areas until 2050; specific to D	97 MTCO <sub>2</sub> expert assessment (C.D.), assuming linear increase of areas until 2050; specific to D	14 MTCO <sub>2</sub> assuming in a linear increase from 0 Mt in 2030 until 0.1 Mt in 2050; specific to D		
	F2.1 Max. of CO <sub>2</sub> emissions avoided through deployment in 2050	likely causes emissions with high fossil fuel causes emissions	1730 MTCO <sub>2</sub> /year Assuming that we replace fossil coal (with an emission factor of 88 CO <sub>2</sub> /T) source (UBA, 2016) by biomass (with an emission factor 30 CO <sub>2</sub> /T) of which we use capture 90% and store c. 10 plants with a energy supply of 3000 MWh/year (i.e. 18 Tj/year) would avoid 3730 MTCO <sub>2</sub> /year (i.e. 18 Tj/year) (18 Tj/year) (18 Tj/year)	no avoided emission through gasification; possibility of avoided emission through material use of syngas, but here storage is assumed	no avoided emission through pyrolysis; possibility of avoided emission through material use of syngas, but here storage is assumed	823 MTCO <sub>2</sub> /year. Assuming that we replace fossil natural gas (with an emission factor of 56 CO <sub>2</sub> /M <sub>3</sub> ; UBA, 2016) by biogas (with an emission factor 30 CO <sub>2</sub> /M <sub>3</sub> ) of which we also capture 90% and store it, 4000 plants with a energy supply of 4300 MWh/year (i.e. 15.48 million Mj/year) would avoid 821 MTCO <sub>2</sub> /year	43 MTCO <sub>2</sub> /year 33 CO <sub>2</sub> avoided emissions due to displacement of fossil gas for energy production; 43 MTCO <sub>2</sub> /year can be avoided by 100% peatland rewetting (Tanneberger et al., 2021). Towards net zero CO <sub>2</sub> in 2050, an emission reduction pathway for organic soils in Germany. Mires and Peat, 27(1); specific to D	52.1 CO <sub>2</sub> avoided emissions due to the displacement of fossil gas for energy production; Borchers et al., 2022; specific to D	energy demand likely causes emissions	energy demand likely causes emissions	energy demand likely causes emissions; expert assessment (N.M.); specific to D	no avoided emissions through carbon storage	max. 43 MTCO <sub>2</sub> /year can be avoided by peatland rewetting (annual fluctuations) Tanneberger et al., 2022; specific to D	no avoided emissions	no avoided emissions	no avoided emissions	no avoided current emissions; restoration of seagrass avoids future emissions from sediments		
	F2.2 Max. CO <sub>2</sub> emissions avoided in the 'near-term' through deployment	likely causes emissions with high fossil fuel causes emissions	171 MTCO <sub>2</sub> /year Assuming one 500 MWh plant is build by 2030; specific to D	no avoided emission through gasification; possibility of avoided emission through material use of syngas, but here storage is assumed	no avoided emission through pyrolysis; possibility of avoided emission through material use of syngas, but here storage is assumed	82 MTCO <sub>2</sub> /year assuming 4000 plants are equipped with CCS facilities; specific to D	20 MTCO <sub>2</sub> /year Tanneberger et al., 2021; specific to D	5.2 CO <sub>2</sub> /year 10 MTCO <sub>2</sub> assuming in a linear increase from 0.8 Mt in 2030 until 0.8 Mt in 2050	energy demand likely causes emissions	energy demand likely causes emissions	energy demand likely causes emissions; expert assessment (N.M.); specific to D	no avoided emissions through carbon storage	20 MTCO <sub>2</sub> /year Tanneberger et al., 2021; specific to D	no avoided emissions	no avoided emissions	no avoided emissions	no avoided current emissions; restoration of seagrass avoids future emissions from sediments		
	F3.1 Natural persistence of storage	centuries	see GEO-STOR	see GEO-STOR	Biocool stability expected for some hundred years, dependent on production temperature, only high-temp (500°C) considered here	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	If the CO <sub>2</sub> in the atmosphere is neutralized with alkaline substances in an enhanced weathering of minerals then the greenhouse gas is permanently removed from the system. SPP - Climate Engineering - www (https://www.spp-climate-engineering.de/index.php/enhanced-weathering-on-land.html) Lüscher and Schröder, 2019	Several 1,000 years of permanent storage Borchers et al., 2022	Thousands of years if not drained again Borchers et al., 2022	Forest saturation in decades to centuries specific to D	steady state (i.e. SOC content does not change) reached after 155 years; residence time depends on cover crop quality, e.g. fodder radish. 30 years; needs constant management to ensure SOC permanence Poepplau and Don, A., 2015; Muriqi et al., 2013	depends on carbon compounds of the plant material and its resistance to mineralization	multiple centuries to millennial		
	F3.2 Risk of carbon loss due to climate change and/or natural disturbances	High risk (i.e. high likelihood and large impact)	see GEO-STOR	see GEO-STOR	quality of soil will determine the stability; storage is possible in soil of under-ground; but the long-term effects of the soil need be assessed	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	no risk of carbon loss; expert assessment (C.D., N.M.)	large scale earthquakes are named as possible natural disturbance for geological storage, but it is highly uncertain how much CO <sub>2</sub> would be released (that also depends on the percentage of mineralisation that has already occurred). Expert judgment - even in case of earthquake very small amounts of CO <sub>2</sub> could escape Banks et al., 2021 specific to D	vulnerability for changed climatic conditions; but peatlands have a buffer capacity since reworked NGS drought study, peatlands mitigation some best events Borchers et al., 2022; Poepplau et al., 2013; Fuss et al., 2018	changes in climate or sudden disturbances like forest fire or extreme precipitation may alter C permanence; management required. High carbon loss in case of disturbance Borchers et al., 2022; Poepplau et al., 2013; Fuss et al., 2018	climate changes pose a risk expert assessment (C.D.)	climate changes pose a risk expert assessment (C.D.)	Permanence not guaranteed, e.g. the peatland is exposed to climate change and could lose a large part of its storage function if their health degrades. The storage capability of organic carbon can generally be explained by factors such as water exposure and seawater levels. Strong movements of air and water and re-suspension the buried carbon, so increased storm events might impact storage Borchers et al., 2022 & Verified Carbon Standard (VCS), 2016 (an updated version under development); specific to D		
	F3.3 Risk of carbon loss due to anthropogenic disturbances	High risk (i.e. high likelihood and large impact)	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	no risk of carbon loss; expert assessment (C.D., N.M.)	depleted oil and gas would be easier to recover CO <sub>2</sub> after CO <sub>2</sub> injection; specific to D, N.M.); specific to D, N.M.); specific to D, N.M.);	drainage of areas would need to be prevented with policy/regulatory restriction	LUC would need to be prevented by regulatory efforts. There is danger for "Vergrünung" and "Verseidelung" expert assessment (C.D.)	LUC would need to be prevented by regulatory efforts. There is danger for "Vergrünung" and "Verseidelung" expert assessment (C.D.)	LUC would need to be prevented by regulatory efforts. There is danger for "Vergrünung" and "Verseidelung" expert assessment (C.D.)	Water quality also has a major influence on CO <sub>2</sub> uptake so murky waters (from anthropogenic inputs) allow less sunlight to penetrate to the seafloor where the plants grow Borchers et al., 2022 & Verified Carbon Standard (VCS), 2016 (an updated version under development); specific to D		
	F4.1 Ability to confirm the amount of CO <sub>2</sub> captured/avoided	Unreliable and not feasible to be monitored with existing technology. Difficult to verify but potentially possible with new technology. Moderately difficult/existing systems would need to be adapted. Planned observation system feasible	Harvesting of biomass and use in biorefinery plant can be monitored and verified. Amount of CO <sub>2</sub> separated from the process is measurable on site. Storage sites are monitored. There is a system developed (Uni Greifswald), that accounts for the carbon fluxes.	ORCA measures CO <sub>2</sub> fluxes. CO <sub>2</sub> captured and transported can be confirmed; current instrument give flow rates and the purity of CO <sub>2</sub> injected that allow for high accuracy; expert assessment (N.D.); specific to D	commercial pyrolysis plants exist; carbon capture plants are highly accurate and verified. Amount of CO <sub>2</sub> separated from the process is measurable on site. Storage sites are monitored. There is a system developed (Uni Greifswald), that accounts for the carbon fluxes.	Harvesting of biomass and use in biorefinery plant can be monitored and verified. Amount of CO <sub>2</sub> separated from the process is measurable on site. Storage sites are monitored. There is a system developed (Uni Greifswald), that accounts for the carbon fluxes.	the amount of CO <sub>2</sub> captured in the biomass is difficult to verify but potentially possible with new technology; however the CO <sub>2</sub> captured in geological storage sites is highly accurate	ORCA measures CO <sub>2</sub> fluxes. CO <sub>2</sub> captured and transported can be confirmed; current instrument give flow rates and the purity of CO <sub>2</sub> injected that allow for high accuracy	CO <sub>2</sub> captured and transported can be confirmed; current instrument give flow rates and the purity of CO <sub>2</sub> injected that allow for high accuracy	Estimating rock weathering as a function of type of silicate, silicate particle size, application rates, soil pH, soil temperature, soil water content, crop production, type and amount of N fertilizer application (Beerling et al., 2020)	Current instrument give you flow rates and the purity of CO <sub>2</sub> injected that allows for high accuracy; expert assessment (C.Y.)	Depending on the availability of monitoring infrastructure on site GHG flux measurements using Eddy Covariance towers and meteorological sensor on the reworked site is possible but would have to be extended to get the spatial coverage	emission factors for LU categories are available	emission factors for LU categories are available	emission factors for LU categories are available	The method exists and is applied, but it is expensive and time consuming; expert assessment (A.5.)			
	F4.2 Ability to confirm the amount of CO <sub>2</sub> stored	Unreliable and not feasible to be monitored with existing technology. Difficult to verify but potentially possible with new technology. Moderately difficult/existing systems would need to be adapted. Planned observation system feasible	see GEO-STOR	carbon storage by soil. N <sub>2</sub> is untested (again long term effects uncertain); expert assessment (N.D.)	carbon storage by biochar is untested (again long term effects uncertain); expert assessment (N.D.)	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	see GEO-STOR	Measurement of alkalinity and inorganic C in groundwater discharge, creeks, rivers, and fertilizer application rates (Jones and Schilling 2013)	Several monitoring methods can verify the removal by a pool of CO <sub>2</sub> containment in the storage complex. Seismic and ERV/M surveys for mass quantification. PFC tag for saturation estimates, history matched reservoir models which give a prognosis of the plume propagation. Cosmochemics and geophysical measurement. Borchers et al., 2022	short cores can be analysed for new accumulation	Soil samples, tree measurements Borchers et al., 2022	Soil carbon stock changes can be monitored. Human balancing methods, CAP Greening subsidy requirements. Self-verification of growers on environmental impact, e.g. Cool Farm Tool (https://coolfarmtool.org/) https://www.landwirtschaftskammer.de/foerderung/Biomasse/Verfahren/mb-sammelantrag-2023-greening.pdf, https://ec.europa.eu/info/sites/default/files/food-farming-fisheries/awp_policies/documents/next-evaluation-practices-climate-kulief_2017_en.pdf, Brock et al., 2013	Soil carbon stock changes can be monitored. Human balancing methods, CAP Greening subsidy requirements. Self-verification of growers on environmental impact, e.g. Cool Farm Tool (https://coolfarmtool.org/) https://www.landwirtschaftskammer.de/foerderung/Biomasse/Verfahren/mb-sammelantrag-2023-greening.pdf, https://ec.europa.eu/info/sites/default/files/food-farming-fisheries/awp_policies/documents/next-evaluation-practices-climate-kulief_2017_en.pdf, Brock et al., 2013	Health of seagrass is a good indication and through carbon analysis; expert assessment (A.5.)		
F4.3 Uncertainty of CO <sub>2</sub> removal/avoidance	100-50% 10-30% 30-100% 100%	There is neither uncertainty estimates for capture nor for storage given	high accuracy of gas flux measurement is given (pm 0.25%); faults can cause leakage with high permeability, where CO <sub>2</sub> can escape; fault activation can occur if too high pressures are reached; but fault sealing could also be triggered by high pressure; expert assessment (N.D.)	high CO <sub>2</sub> capture accuracy; storage accuracy; expert judgment	high CO <sub>2</sub> capture accuracy; storage accuracy; expert judgment	uncertainties in carbon uptake by paludiculture due to growth/saturation	high uncertainty of carbon uptake from macro algae; depends on the nutrients, temperature, other environmental conditions; also the macro algae can have diseases that would destroy the yield; but the CO <sub>2</sub> captured at the biogas plant can be measured	if storage can be confirmed (i.e. no leakage); high accuracy of gas flux measurement is given (pm 0.25%)	if storage can be confirmed (i.e. no leakage); high accuracy of gas flux measurement is given (pm 0.25%)	uncertainty on ambition (64.5M±25.3 MTCO <sub>2</sub> ); if well-ambition question saturation Borchers et al., 2022 specific to D	from flux measurements high uncertainty on area assessment (84pm12 MTCO <sub>2</sub> ); uncertainty in emissions factors; extrapolated measurements are used to estimate carbon fluxes; dependent among others on soil, climate, tree species and age; expert assessment (C.D.)	range provided for site variable CO <sub>2</sub> uptake amount to about 40% of the average estimate methodological error 10-20% (only cropland) on top of that temporal and spatial variability	uncertainty on area assessment (84pm12 MTCO <sub>2</sub> ); uncertainty in emissions factors; extrapolated measurements are used to estimate carbon fluxes; dependent among others on soil, climate, tree species and age; expert assessment (C.D.)	uncertainty on area assessment (84pm12 MTCO <sub>2</sub> ); uncertainty in emissions factors; extrapolated measurements are used to estimate carbon fluxes; dependent among others on soil, climate, tree species and age; expert assessment (C.D.)	uncertainty on area assessment (84pm12 MTCO <sub>2</sub> ); uncertainty in emissions factors; extrapolated measurements are used to estimate carbon fluxes; dependent among others on soil, climate, tree species and age; expert assessment (C.D.)	uncertainty estimates of carbon uptake (37.5pm 22.5 CO <sub>2</sub> /year); Borchers et al., 2022; not specific to D			

Wcom	woody biomass feedstock for combustion with CHP	ERW	enhanced rock weathering on agriculture soils
Wgas	woody biomass feedstock for gasification for BT production	GEO-STOR	geological storage solutions
WPyr	woody biomass feedstock for pyrolysis for biochar production	PreW	rewetting of peatlands/organic soils
MxBG	mixed biomass feedstock for biogas with CHP	agricAFF	afforestation of croplands
PaIBG	paludiculture feedstock for biogas with CHP	agricCC	cover crops on agricultural soils
MABG	macroalgae feedstock for biogas with CHP	agricCR	crop rotation on arable soils
Farms	Direct Air Carbon Capture Farms	SeaGr	seagrass meadow restoration
HVAC	Direct Air Carbon Capture Systems		



**References:**

Banks, J. C., Poullet, S., Grimmer, J. C., Bauer, F., & Schill, E. (2021). Geochemical Changes Associated with High-Temperature Heat Storage at Intermediate Depth: Thermodynamic Equilibrium Models for the DeepStor Site in the Upper Rhine Graben, Germany. *Energies*, 14 (19), 6089. <https://doi.org/10.3390/en14196089>

Beerling, D. J., Kantzas, E. P., Lomas, M. R., Wade, P., Eufrazio, R. M., Renforth, P., et al. (2020). Potential for large-scale CO<sub>2</sub> removal via enhanced rock weathering with croplands. *Nature*, 583, 242-248. doi: 10.1038/s41586-020-2448-9

BGR (2011). Informationsystem Speichergesteine für den Standort Deutschland – eine Grundlage zur mikroregionalen geotechnischen und energetischen Nutzung des tieferen Untergrundes. [Speicher-Kataster Deutschland]. Retrieved from: [https://www.bgr.bund.de/DE/Themen/Nutzung\\_lieferer\\_Untergrund\\_CO2Speicherung/Projekte/CO2-Speicherung/Nutzungspotenziale/Abgeschlossen/speicherkataster.html](https://www.bgr.bund.de/DE/Themen/Nutzung_lieferer_Untergrund_CO2Speicherung/Projekte/CO2-Speicherung/Nutzungspotenziale/Abgeschlossen/speicherkataster.html)

Borchers, M., Thran, F., Dahmen, N., Dittmeyer, R., Dolch, T., et al. (2022). Scaling carbon dioxide removal options for Germany—What is their potential contribution to Net-Zero CO<sub>2</sub> Frontiers in Climate, 4, 810343. doi:10.3389/fclim.2022.810343

Brock, C., Franko, U., Oberholzer, H.-R., Kuka, K., Lethold, G., Kolbe, H., & Reinhold, J. (2013). Humus balancing in Central Europe—concepts, state of the art, and further challenges. *Journal of Plant Nutrition and Soil Science*, 176(1), 3-11. doi: 10.1002/pln.20120137

Fuss, S., Lamb, W. F., Callaghan, M. W., Hillaire, J., Creutzig, F., Amann, T., et al. (2018). Negative emissions—Part 2: costs, potentials and side effects. *Environmental Research Letters*, 13, 063002. doi: 10.1088/1748-9326/aab9f9

Jones, C. S., & Schilling, K. E. (2013). Carbon Export from the Raccoon River, Iowa: Patterns, Processes, and Opportunities. *Journal of Environmental Quality*, 42, 155-163. doi: 10.2134/jeq2012.0159

Knopf, S., & May, 2017. Comparing Methods for the Estimation of CO<sub>2</sub> Storage Capacity in Saline Aquifers in Germany: Regional Aquifer Based vs. Structural Trap Based Assessments. *Energy Procedia*, 114, 4710-4721. doi: 10.1016/j.egypro.2017.03.1605

Lüscher, S., & Schröder, T. (2019). *Climate Engineering und unsere Klimaziele—eine überfällige Debatte*. Report, Project SPP 1689

Mengis, N., Kalhor, A., Simon, S., Harpprecht, C., Baetcke, L., Prats-Salvado, E., et al. (2022). Net-zero CO<sub>2</sub> Germany—A retrospect from the year 2050. *Earth's Future*, 10(2). doi: 10.1029/2021EF002324

Michael, K., Neal, P. R., Allison, G., Ennis-King, J., Hou, W., Paterson, L., Sharma, S., & Aiken, T. (2011). Injection strategies for large-scale CO<sub>2</sub> storage sites. *Energy Procedia*, 4, 4267-4274. doi: 10.1016/j.egypro.2011.02.376

Mutegi, J. K., Petersen, B. M., & Munkholm, L. J. (2013). Carbon turnover and sequestration potential of fodder radish cover crop. *Soil Use and Management*, 29(2), 191-198. doi: 10.1111/sum.12038

Poepplau, C., & Don, A. (2015). Carbon sequestration in agricultural soils via cultivation of cover crops – A meta-analysis. *Agriculture, Ecosystems & Environment*, 200, 33-41. doi: 10.1016/j.agee.2014.10.024

Poepplau, C., Don, A., Vesterdal, L., Lefeld, J., Van Wesemael, B., Schumacher, J., & Gensior, A. (2011). Temporal dynamics of soil organic carbon after land-use change in the temperate zone—carbon response functions as a model approach. *Global Change Biology*, 17(7), 2415-2427. doi: 10.1111/j.1365-2486.2011.02408.x

Tanneberger, F., Abel, S., Couwenberg, J., Dahms, T., Gaudig, G., Günther, G., et al. (2021). Towards net-zero CO<sub>2</sub> in 2050: An emission reduction pathway for organic soils in Germany. *Mires and Peat*, 27(5). doi: 10.19189/MAP.2020.SNP.5A.1951

Tanneberger, F., Birr, F., Couwenberg, J., Kaiser, M., Luthardt, V., Nergler, M., et al. (2022). Saving soil carbon, greenhouse gas emissions, biodiversity and the organic: paludiculture as sustainable land use option in German fen peatlands. *Regional Environmental Change*, 22(69). doi: 10.1007/s10113-022-01900-8

UBA (2016). CO<sub>2</sub> emission factors for fossil fuels. *Umweltbundesamt (UBA) Dessau, Climate Change*. Retrieved from: [https://www.umweltbundesamt.de/sites/default/files/medien/1968/publikationen/co2\\_emission\\_factors\\_2016\\_uvwf\\_fuels\\_corr.pdf](https://www.umweltbundesamt.de/sites/default/files/medien/1968/publikationen/co2_emission_factors_2016_uvwf_fuels_corr.pdf)

Viethahn, P., Horst, J., Scholtz, A., & Zelt, O. (2018). *Technologiebericht 4.4 Verfahren der CO<sub>2</sub>-Abtrennung aus Faulgasen und Umgebungsluft innerhalb des Forschungsprojekts TT\_Energieverde*. 58 pp. Hg. v. Wuppertal Institut für Klima, Umwelt, Energie GmbH. Institut für ZukunftsEnergie- und Stoffstromsysteme gGmbH.



			hybrid (biological + technological)						chemical			biological					
			BECC (+S)						DAC (+S)		ERW	S	PreW	agricAFF	agricCC	agricCR	SeaGr
			Wcom	WGas	WPyr	MxBG	PaIBG	MaBG	Farms	HVAC							
Technological	B1: Net energy efficiency	Net energy demand	In principle, this technology produces energy in form of electricity and heat. Energy demand is related to biomass harvesting and processing (pellets preparation), plant operation (incl. CO2 separation process and solvent regeneration), and CO2 preparation for transport and storage. In general, the efficiency of BECC systems is lower than that of non-CO2 biomass power stations (Donnison et al., 2020). We assume a drop in plant thermal efficiency to 33%. Electric energy output equals 3.723 TWh. Expert assessment (M.B., D.T.)	Main products are synthetic fuels produced by Fischer-Tropsch or other types of fuel synthesis. From the by-product heat, electrical power and heat is used to operate the whole process and to generate the process energy. Energy stored in the biocool produced is around 2252154 GJ/a. Own process simulation (N.D.)	In principle, this technology produces energy in form of electricity and heat. Energy demand is related to biomass cultivation, harvesting and processing, biogas plant operation (anaerobic digestion), CO2 separation process and solvent regeneration (demand covered on site), and CO2 preparation for transport and storage. Biogas plant operation consumes 8% (1) and CO2 separation consumes 20% (2) of the generated electricity. Heat demand is related to heating up the substrate to 37°C and for solvent regeneration. FRN (Faustzahlen - www), Thrän et al., 2020	In principle, this technology produces energy in form of electricity and heat. Energy demand is related to biomass cultivation, harvesting and processing, biogas plant operation (anaerobic digestion), CO2 separation process and solvent regeneration (demand covered on site), and CO2 preparation for transport and storage. Biogas plant operation consumes 8% (1) and CO2 separation consumes 20% (2) of the generated electricity. Heat demand is related to heating up the substrate to 37°C and for solvent regeneration. FRN (Faustzahlen - www), Thrän et al., 2020	In principle, this technology produces energy in form of electricity and heat. Energy demand is related to biomass cultivation, harvesting and processing, biogas plant operation (anaerobic digestion), CO2 separation process and solvent regeneration (demand covered on site), and CO2 preparation for transport and storage. Biogas plant operation consumes 8% (1) and CO2 separation consumes 20% (2) of the generated electricity. Heat demand is related to heating up the substrate to 37°C and for solvent regeneration. FRN (Faustzahlen - www), Thrän et al., 2020	For operation, all DAC need electric power for pumps, fans, etc. The major share of energy is needed in form of heat, which has to be delivered at 100°C for 1 DAC (regeneration by steam and solvent regeneration – demand covered on site) and 100°C for 1 DAC (regeneration by calcination of CaCO3). A novel approach (ESA) only uses electric power, but is in an early state of development. 64800000 at 1Mt capture capacity. Heil et al., 2020	64800000 at 1Mt capture capacity. For operation, all DAC need electric power for pumps, fans, etc. The major share of energy is needed in form of heat, which has to be delivered at 100°C for 1 DAC (regeneration by steam and solvent regeneration – demand covered on site) and 100°C for 1 DAC (regeneration by calcination of CaCO3). A novel approach (ESA) only uses electric power, but is in an early state of development. 64800000 at 1Mt capture capacity. Heil et al., 2020	Energy demand comes from use for mining (0.8 MWh t <sup>-1</sup> ), crushing (0.1 MWh t <sup>-1</sup> ), grinding (0.8 GJ t <sup>-1</sup> ) and spreading (0.15 MWh t <sup>-1</sup> ) for 8Mt of rock each year. The amount of CO2 to be pumped is around 2.482 - 8.112 10 <sup>10</sup> GJ/year. Mooros et al., 2024	is site specific. On-site energy for drilling and injections require ongoing pumping. Monitoring systems (required by regulator) need also a power supply. Based on an energy approach from the Kerckhof case, the specific energy consumption for a generic Norwegian offshore storage has been estimated at 10 MWh CO2 by volume and 1000 kWh CO2 by mass. In this case, pumping power comprises 1/3 of the total power of the injection facility. Expert assessment (C.S., H., C.V.)	No energy production, low energy demand. Based on the pilot site, Zarnelov, there is no energy production. If reweaving biomass is not included, then no bioenergy is produced. Energy demand is related to water pumping activities, but the amount is unknown and dependent on site hydrological conditions. Expert assessment (A.K., T.S.)	No energy provision and very low energy demand. Expert assessment (C.D.) Smith, 2016	Very low energy input. Here referring to a bundle of measures to increase soil carbon sequestration. Expert assessment (C.D.) Smith, 2016	Very low energy input. Expert assessment (C.D.) Smith, 2016	Very low energy input. Expert assessment (A.S., T.A.)	Energy demand related to seagrass plant transplant from adjacent meadow via rigid-hulled inflatable boat (RHIB). Expert assessment (A.S., T.A.)
		B1.2 CO2 removed per unit of energy produced/required	The process of CO2 removal is energy neutral. Literature-based data Dagdagh et al., 2019	Amount of CO2 removed per MWh produced: 0.34 tCO2/MWh. Own process simulation (N.D.)	Amount of CO2 removed per MWh produced: 0.44 tCO2/MWh. Own process simulation (N.D.)	Technology removes 0.73 t CO2 per MWh of energy produced. Own calculation (M.B., D.T.)	Technology removes 0.73 t CO2 per MWh of energy produced. Own calculation (M.B.)	Technology removes 0.73 t CO2 per MWh of energy produced. Own calculation (M.B.)	300kWh of electricity and 1500 kWh of heat per ton of CO2. Typical large-scale plant would have 1Mt capture capacity. Expert assessment (D.H.)	1000kWh of heat and 300kWh electric power per ton. Typical ventilation rates are 3-10 times an hour, where one m3 of air contains 1.6 to 9.8 GJ per tonna CO2 (Moosdorf et al., 2024)	1.6 to 9.8 GJ per tonna CO2 (Moosdorf et al., 2024)	No data available. Energy demand is related to water pumping activities, but the amount is unknown and dependent on site hydrological conditions.					
	B2: Technology readiness	Concept is theoretically defined, but not scientifically proven yet (stage of development: theoretical conception)	All process components (biomass cultivation and harvesting, conversion and energy generation processes, carbon capture) are on TRL 9, however have not been combined yet on a market scale. Expert assessment (M.B., D.T.)	8-9. Gasification is a mature technique and since long established for coal and other fossil fuel conversion into synthesis gas. For biomass conversion, large pilot and demonstration plants are available, ready for commercial implementation. Expert assessment (N.D.)	8-9, there are some SME offering and selling this technology. However, market penetration is low due to missing business models so far, some processes are still in development; some are still on a market scale. Expert assessment (M.B., D.T.)	All process components (biomass cultivation and harvesting, conversion and energy generation processes, carbon capture) are on TRL 6, however have not been combined yet on a market scale. Expert assessment (M.B., D.T.)	TRL 6, most process components are proven (exist in separated laboratory to full-market applications), but have not been combined yet. Expert assessment (M.B., J.F.) LM M-V, 2017; Scholwin & Siebert, 2020	7-8. There are several pilots in operation (GT, Huntwail, CE, Squamish, Cincinco, Havel, Island, etc.) and bigger projects in planning (e.g. Haru On, Nuraf, Ispofine). Heil et al., 2020	The general technology of DAC is proven and there are small models for 1 DAC and ESA in laboratories. However the implementation in real ventilation systems has still never been done. This is in planning and the concept is already been published. Therefore TRL could be set somewhere between 4 and 6. Heil et al., 2020; Dittmeyer et al., 2019	A few field studies have been conducted to quantify the effectiveness of ERW with mixed results. Basalt powder, for example, has been spread on sugar cane plantations in Brazil and Réunion island since the 1960s. SPP Climate Engineering - www (https://www.spp-climate-engineering.de/index.php/enhanced-weathering-on-land.html) Lösche & Schröder, 2019	TRL 9 worldwide - several commercial storage projects ongoing. TRL 6 in Germany (only pilot phase - Ketin). Expert assessment (C.S., H., C.V.)	Estimated maturity of peatland reweaving in Germany: 7 (depending on the site), following the classification of (USDA NIFA, 2018; Hirschelmann et al., 2020). In Germany, in the area of Mecklenburg-Vorpommern, 30,000 ha (~11% of the peatland area) have been reweaved in various ways, which proves the successful application of peatland reweaving on a relevant scale. Expert assessment (A.K., T.S.)	TRL 9. Afforestation is a widely available and practiced measure. Expert assessment (C.D.)	TRL 9. It is a widely available and practiced measure. Expert assessment (C.D.)	TRL 9. It is a widely available and practiced measure. Expert assessment (C.D.)	TRL 9. Expert assessment (A.S., T.A.)	
		All components are commercially available, value chain technically proven (stage of development: pilot implemented)	The technology uses already existing infrastructure for electricity and heat distribution. Power plant needs to be retrofitted from coal-fired to biomass fired unit. Carbon capture technology needs to be implemented. Depending on the location, different CO2 transportation pathways and selected road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.) Specific to D	The technology uses already existing infrastructure both for biomass sourcing and electricity supply and plant infrastructure (e.g. close to a chemical or refinery plant). CO2 transportation is assumed to be handled by road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.)	The technology uses already existing infrastructure both for biomass sourcing and electricity supply. CO2 transportation is assumed to be handled by road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.) Specific to D	The technology uses already existing infrastructure for biomass sourcing, biogas production, and electricity and heat distribution. Depending on the plant location, different CO2 transportation pathways are selected: road/railway transport, pipelines, and shipping. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., J.F.) LM M-V, 2017; Scholwin & Siebert, 2020	Need for infrastructure for macroalgae farming: floating mariculture platform & farming/feeding machines and vessels (Buck & Buchholz, 2004; Chen et al., 2015). The technology uses already existing infrastructure for biogas production and electricity and heat distribution. Depending on the plant location, different CO2 transportation pathways are selected: road/railway transport, pipelines, and shipping. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., J.W.)	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at site, infrastructure for chemicals and fuels can be used as well. Infrastructure in general is similar to BECC, since both are centralized sources of CO2 with the difference of the energy supply. Expert assessment (D.H.)	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at site, infrastructure for chemicals and fuels can be used as well. Infrastructure in general is similar to BECC, since both are centralized sources of CO2 are used elsewhere. If they are used at the site, e.g. as energy storage, no transportation is required. Expert assessment (D.H.) Specific to D	Basalt, an abundant fast weathering rock with the required mineral chemistry, could be ideal for implementing basalt-based ERW because of its potential co-benefits for crop production and soil health. In central Germany, there is an existing mining infrastructure for basalt. The mined rocks would then need to go into stone mills to be converted into milled basalt/rock powder. Beerling et al., 2020	Requires creating wells (deep underground to inject CO2) that also require monitoring equipment around the location. CO2 collection network is required to deliver CO2 to storage site. Expert assessment (C.S., H., C.V.)	Water, water channels/pipes; However this is not always needed, sometimes just blocking the drainage is sufficient. Expert assessment (A.K., T.S.) Koebisch et al., 2020	Infrastructure requirements depend on intensification of management. Possibility to use already existing infrastructure. Expert assessment (C.D.)	Required infrastructure includes: 1) cover crop seed production; 2) machinery for cover crops: seeder, mulcher, sprayer, irrigation system; 3) consumables: water, fertilizer, pesticides (if applicable). Expert assessment (C.D.)	Required infrastructure includes: 1) agricultural area: no additional land requirements; usage of already cultivated land; 2) machinery: same as for conventional agriculture (e.g. seeder, mulcher, sprayer, irrigation system); 3) consumables: water, fertilizer, pesticides (if applicable). Expert assessment (C.D.)	Possibility to use already existing infrastructure. Laboratory for analysis of organic carbon content - probably a one-time activity, unless changes occur. Expert assessment (A.S., T.A.)	
B3: Infrastructure	Complete infrastructure is not available and would require substantial efforts to be set up	The technology uses already existing infrastructure for electricity and heat distribution. Power plant needs to be retrofitted from coal-fired to biomass fired unit. Carbon capture technology needs to be implemented. Depending on the location, different CO2 transportation pathways and selected road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.) Specific to D	The technology uses already existing infrastructure both for biomass sourcing and electricity supply. CO2 transportation is assumed to be handled by road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.)	The technology uses already existing infrastructure both for biomass sourcing and electricity supply. CO2 transportation is assumed to be handled by road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.)	The technology uses already existing infrastructure for biomass sourcing, biogas production, and electricity and heat distribution. Depending on the plant location, different CO2 transportation pathways are selected: road/railway transport, pipelines, and shipping. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., J.F.) LM M-V, 2017; Scholwin & Siebert, 2020	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at site, infrastructure for chemicals and fuels can be used as well. Infrastructure in general is similar to BECC, since both are centralized sources of CO2 with the difference of the energy supply. Expert assessment (D.H.)	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at site, infrastructure for chemicals and fuels can be used as well. Infrastructure in general is similar to BECC, since both are centralized sources of CO2 are used elsewhere. If they are used at the site, e.g. as energy storage, no transportation is required. Expert assessment (D.H.) Specific to D	Basalt, an abundant fast weathering rock with the required mineral chemistry, could be ideal for implementing basalt-based ERW because of its potential co-benefits for crop production and soil health. In central Germany, there is an existing mining infrastructure for basalt. The mined rocks would then need to go into stone mills to be converted into milled basalt/rock powder. Beerling et al., 2020	Requires creating wells (deep underground to inject CO2) that also require monitoring equipment around the location. CO2 collection network is required to deliver CO2 to storage site. Expert assessment (C.S., H., C.V.)	Water, water channels/pipes; However this is not always needed, sometimes just blocking the drainage is sufficient. Expert assessment (A.K., T.S.) Koebisch et al., 2020	Infrastructure requirements depend on intensification of management. Possibility to use already existing infrastructure. Expert assessment (C.D.)	Required infrastructure includes: 1) agricultural area: no additional land requirements; usage of already cultivated land; 2) machinery: same as for conventional agriculture (e.g. seeder, mulcher, sprayer, irrigation system); 3) consumables: water, fertilizer, pesticides (if applicable). Expert assessment (C.D.)	Required infrastructure includes: 1) agricultural area: no additional land requirements; usage of already cultivated land; 2) machinery: same as for conventional agriculture (e.g. seeder, mulcher, sprayer, irrigation system); 3) consumables: water, fertilizer, pesticides (if applicable). Expert assessment (C.D.)	Possibility to use already existing infrastructure. Laboratory for analysis of organic carbon content - probably a one-time activity, unless changes occur. Expert assessment (A.S., T.A.)			
	Some components of the infrastructure are not available, but existing infrastructure can be expanded, does not require much effort	The technology uses already existing infrastructure for electricity and heat distribution. Power plant needs to be retrofitted from coal-fired to biomass fired unit. Carbon capture technology needs to be implemented. Depending on the location, different CO2 transportation pathways and selected road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.) Specific to D	The technology uses already existing infrastructure both for biomass sourcing and electricity supply. CO2 transportation is assumed to be handled by road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.)	The technology uses already existing infrastructure both for biomass sourcing and electricity supply. CO2 transportation is assumed to be handled by road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.)	The technology uses already existing infrastructure for biomass sourcing, biogas production, and electricity and heat distribution. Depending on the plant location, different CO2 transportation pathways are selected: road/railway transport, pipelines, and shipping. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., J.F.) LM M-V, 2017; Scholwin & Siebert, 2020	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at site, infrastructure for chemicals and fuels can be used as well. Infrastructure in general is similar to BECC, since both are centralized sources of CO2 with the difference of the energy supply. Expert assessment (D.H.)	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at site, infrastructure for chemicals and fuels can be used as well. Infrastructure in general is similar to BECC, since both are centralized sources of CO2 are used elsewhere. If they are used at the site, e.g. as energy storage, no transportation is required. Expert assessment (D.H.) Specific to D	Basalt, an abundant fast weathering rock with the required mineral chemistry, could be ideal for implementing basalt-based ERW because of its potential co-benefits for crop production and soil health. In central Germany, there is an existing mining infrastructure for basalt. The mined rocks would then need to go into stone mills to be converted into milled basalt/rock powder. Beerling et al., 2020	Requires creating wells (deep underground to inject CO2) that also require monitoring equipment around the location. CO2 collection network is required to deliver CO2 to storage site. Expert assessment (C.S., H., C.V.)	Water, water channels/pipes; However this is not always needed, sometimes just blocking the drainage is sufficient. Expert assessment (A.K., T.S.) Koebisch et al., 2020	Infrastructure requirements depend on intensification of management. Possibility to use already existing infrastructure. Expert assessment (C.D.)	Required infrastructure includes: 1) agricultural area: no additional land requirements; usage of already cultivated land; 2) machinery: same as for conventional agriculture (e.g. seeder, mulcher, sprayer, irrigation system); 3) consumables: water, fertilizer, pesticides (if applicable). Expert assessment (C.D.)	Required infrastructure includes: 1) agricultural area: no additional land requirements; usage of already cultivated land; 2) machinery: same as for conventional agriculture (e.g. seeder, mulcher, sprayer, irrigation system); 3) consumables: water, fertilizer, pesticides (if applicable). Expert assessment (C.D.)	Possibility to use already existing infrastructure. Laboratory for analysis of organic carbon content - probably a one-time activity, unless changes occur. Expert assessment (A.S., T.A.)			
	All components of the infrastructure are available and integration is proven	The technology uses already existing infrastructure for electricity and heat distribution. Power plant needs to be retrofitted from coal-fired to biomass fired unit. Carbon capture technology needs to be implemented. Depending on the location, different CO2 transportation pathways and selected road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.) Specific to D	The technology uses already existing infrastructure both for biomass sourcing and electricity supply. CO2 transportation is assumed to be handled by road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.)	The technology uses already existing infrastructure both for biomass sourcing and electricity supply. CO2 transportation is assumed to be handled by road/railway transport or gas grids. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.)	The technology uses already existing infrastructure for biomass sourcing, biogas production, and electricity and heat distribution. Depending on the plant location, different CO2 transportation pathways are selected: road/railway transport, pipelines, and shipping. Repurposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., J.F.) LM M-V, 2017; Scholwin & Siebert, 2020	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at site, infrastructure for chemicals and fuels can be used as well. Infrastructure in general is similar to BECC, since both are centralized sources of CO2 with the difference of the energy supply. Expert assessment (D.H.)	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at site, infrastructure for chemicals and fuels can be used as well. Infrastructure in general is similar to BECC, since both are centralized sources of CO2 are used elsewhere. If they are used at the site, e.g. as energy storage, no transportation is required. Expert assessment (D.H.) Specific to D	Basalt, an abundant fast weathering rock with the required mineral chemistry, could be ideal for implementing basalt-based ERW because of its potential co-benefits for crop production and soil health. In central Germany, there is an existing mining infrastructure for basalt. The mined rocks would then need to go into stone mills to be converted into milled basalt/rock powder. Beerling et al., 2020	Requires creating wells (deep underground to inject CO2) that also require monitoring equipment around the location. CO2 collection network is required to deliver CO2 to storage site. Expert assessment (C.S., H., C.V.)	Water, water channels/pipes; However this is not always needed, sometimes just blocking the drainage is sufficient. Expert assessment (A.K., T.S.) Koebisch et al., 2020	Infrastructure requirements depend on intensification of management. Possibility to use already existing infrastructure. Expert assessment (C.D.)	Required infrastructure includes: 1) agricultural area: no additional land requirements; usage of already cultivated land; 2) machinery: same as for conventional agriculture (e.g. seeder, mulcher, sprayer, irrigation system); 3) consumables: water, fertilizer, pesticides (if applicable). Expert assessment (C.D.)	Required infrastructure includes: 1) agricultural area: no additional land requirements; usage of already cultivated land; 2) machinery: same as for conventional agriculture (e.g. seeder, mulcher, sprayer, irrigation system); 3) consumables: water, fertilizer, pesticides (if applicable). Expert assessment (C.D.)	Possibility to use already existing infrastructure. Laboratory for analysis of organic carbon content - probably a one-time activity, unless changes occur. Expert assessment (A.S., T.A.)			
B4: Compatibility with the future energy system	Constant energy demand for CO2 capture	The process as such is practically energy-autarkic. From the overall fuel energy input of around 2800000 GJ/a wood energy (100 MW thermal fuel capacity) around 364887 GJ/a are used to supply the required process heat. In addition, electrical power is required in the order of 57974 GJ/a (ca. 2 MW). Own process simulation (N.D.)	The process as such is practically energy-autarkic. From the overall fuel energy input of around 1440000 GJ wood energy (50 MW thermal fuel capacity) around 480240 GJ/a is used to supply the required process heat. The rest is converted into biocool as a product. Own process simulation (N.D.)	20% of produced energy is used for CO2 capture. Expert assessment (M.B., D.T.)	20% of produced energy is used for CO2 capture. As CO2 is provided in a concentrated form, separation does not require much effort. Thrän, 2019	20% of produced energy is used for CO2 capture. As CO2 is provided in a concentrated form, separation does not require much effort. Thrän, 2019	648000000 at 1Mt capture capacity. Heil et al., 2020	648000000 at 1Mt capture capacity. Heil et al., 2020	Major effort (energy demand) for rock preparation. Once the rock powder is admitted to the soil CO2 capture takes place through natural, chemical process of rock weathering. Expert assessment (C.S., H., C.V.)	Constant energy demand for CO2 drilling, CO2 re-injection, monitoring systems). Expert assessment (A.K., T.S.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis. Expert assessment (A.S., T.A.)			
	Flexible energy demand (covered with fluctuating renewables)	Parasitic energy loss due to capture and compression equals 24% (16% for separation, 8% for compression). Herzog et al., 2009	The process as such is practically energy-autarkic. From the overall fuel energy input of around 2800000 GJ/a wood energy (100 MW thermal fuel capacity) around 364887 GJ/a are used to supply the required process heat. In addition, electrical power is required in the order of 57974 GJ/a (ca. 2 MW). Own process simulation (N.D.)	20% of produced energy is used for CO2 capture. Expert assessment (M.B., D.T.)	20% of produced energy is used for CO2 capture. As CO2 is provided in a concentrated form, separation does not require much effort. Thrän, 2019	20% of produced energy is used for CO2 capture. As CO2 is provided in a concentrated form, separation does not require much effort. Thrän, 2019	648000000 at 1Mt capture capacity. Heil et al., 2020	648000000 at 1Mt capture capacity. Heil et al., 2020	Major effort (energy demand) for rock preparation. Once the rock powder is admitted to the soil CO2 capture takes place through natural, chemical process of rock weathering. Expert assessment (C.S., H., C.V.)	Constant energy demand for CO2 drilling, CO2 re-injection, monitoring systems). Expert assessment (A.K., T.S.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis. Expert assessment (A.S., T.A.)				
	Minor share of energy produced used for CO2 capture	No energy demand for CO2 capture	The process as such is practically energy-autarkic. Expert assessment (N.D.)	The process as such is practically energy-autarkic. Expert assessment (N.D.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., D.T.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., D.T.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., J.F.)	DAC requires a substantial amount of energy. To minimize transportation losses, DAC farms should be placed at the source of renewable energies. Expert assessment (D.H.)	DAC requires a substantial amount of energy. To minimize transportation losses, DAC farms should be placed at the source of renewable energies. Expert assessment (D.H.) Specific to D	Major effort (energy demand) for rock preparation. Once the rock powder is admitted to the soil CO2 capture takes place through natural, chemical process of rock weathering. Expert assessment (C.S., H., C.V.)	Constant energy demand for CO2 drilling, CO2 re-injection, monitoring systems). Expert assessment (A.K., T.S.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis. Expert assessment (A.S., T.A.)			
Access to low carbon energy sources	Limited access to low carbon energy sources	The energy demand related to the power plant operation (including CO2 capture unit) can be covered by process energy (e.g. process heat used to cover solvent regeneration heat demand). Expert assessment (M.B., D.T.)	The process as such is practically energy-autarkic. Expert assessment (N.D.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., D.T.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., D.T.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., J.F.)	DAC requires a substantial amount of energy. To minimize transportation losses, DAC farms should be placed at the source of renewable energies. Expert assessment (D.H.)	DAC requires a substantial amount of energy. To minimize transportation losses, DAC farms should be placed at the source of renewable energies. Expert assessment (D.H.) Specific to D	Major effort (energy demand) for rock preparation. Once the rock powder is admitted to the soil CO2 capture takes place through natural, chemical process of rock weathering. Expert assessment (C.S., H., C.V.)	Constant energy demand for CO2 drilling, CO2 re-injection, monitoring systems). Expert assessment (A.K., T.S.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis. Expert assessment (A.S., T.A.)				
Access to low carbon energy sources (and/or to process energy)	Limited access to low carbon energy sources	The energy demand related to the power plant operation (including CO2 capture unit) can be covered by process energy (e.g. process heat used to cover solvent regeneration heat demand). Expert assessment (M.B., D.T.)	The process as such is practically energy-autarkic. Expert assessment (N.D.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., D.T.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., D.T.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., J.F.)	DAC requires a substantial amount of energy. To minimize transportation losses, DAC farms should be placed at the source of renewable energies. Expert assessment (D.H.)	DAC requires a substantial amount of energy. To minimize transportation losses, DAC farms should be placed at the source of renewable energies. Expert assessment (D.H.) Specific to D	Major effort (energy demand) for rock preparation. Once the rock powder is admitted to the soil CO2 capture takes place through natural, chemical process of rock weathering. Expert assessment (C.S., H., C.V.)	Constant energy demand for CO2 drilling, CO2 re-injection, monitoring systems). Expert assessment (A.K., T.S.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis. Expert assessment (A.S., T.A.)				

Wcom	woody biomass feedstock for combustion with CHP	ERW	terr. enhanced rock weathering on agriculture soils
WGas	woody biomass feedstock for gasification for BtL production	GEOSTOR	geological storage solutions
WPyr	woody biomass feedstock for pyrolysis for biochar production	PreW	rewetting of peatlands/organic soils
MxBG	mixed biomass feedstock for biogas with CHP	agricAFF	afforestation of croplands
PaIBG	paludiculture feedstock for biogas with CHP	agricCC	cover crops on agricultural soils
MaBG	macroalgae feedstock for biogas with CHP	agricCR	crop rotation on arable soils
Farms	Direct Air Carbon Capture Farms	SeaGr	seagrass meadow restoration
HVAC	DACC installed in heat, ventilation, air-conditioning (HVAC) systems		



References:

Beerling, D. J., Kantzas, E. P., Lomas, M. R., Wade, P., Euffrasio, R. M., Renforth, P. et al. (2020). Potential for large-scale CO2 removal via enhanced rock weathering with croplands. *Nature* 583:7815, 242-248. doi: 10.1038/s41586-020-2448-9

Dittmeyer, R., Klump, M., Kant, P., & Ozin, G. (2019). Crowd of not crude oil. *Nature Communications* 10(1), 1818. doi: 10.1038/s41467-019-0968-x

Donnison, C., Holland, R.A., Hastings, A., Armstrong, L.M., Eilgenbrod, F. & Taylor, G. (2020). Bioenergy with Carbon Capture and Storage (BECCS): Finding the win-wins for energy, negative emissions and ecosystem services-size matters. *GCB Bioenergy*, 1-19. doi: 10.1111/gbb.12695

FNR Faustzahlen Biogas, Fachagentur Nachwachsende Rohstoffe. Available at: <https://biogas.fnr.de/daten-und-fakten/faustzahlen> (accessed on March 22, 2023).

Herzog, M., Meilidon, J. & Hattori, A. (2009). *Advanced Post-Combustion CO2 Capture*. Prepared for the Clean Air Task Force. Retrieved from: [https://sequestration.mit.edu/pdf/Advanced\\_Post\\_Combustion\\_CO2\\_Capture.pdf](https://sequestration.mit.edu/pdf/Advanced_Post_Combustion_CO2_Capture.pdf)

Heß, D., Klump, M. & Dittmeyer, R. (2020). *Nutzung von CO2 aus Luft als Rohstoff für synthetische Kraftstoffe und Chemikalien*. Verkehrsmuseum Baden-Württemberg, Karlsruhe Institut für Technologie. Available online at: <https://vm.baden-wuerttemberg.de/fileadmin/redaktion/m-mv/Intern/Datenien/Datenien/PDF/29-01-2021-DACC-Studie.pdf> (accessed on: March 1, 2021).

Hirschelmann, S., Tanneberger, F., Wichmann, S., Reichelt, F., Hohlbein, M., Coubenberger, J., et al. (2020). Moore in Mecklenburg-Vorpommern im Kontext nationaler und internationaler Klimaschutzziele - Zustand und Entwicklungspotenzial. *Faktenammlung. Greifswald Moor Centrum-Schriftenreihe 03/2020* (Selbstverlag, ISSN 2627-9104), 35 pp.

Koebisch, F., Gottschalk, P., Beyer, F., Wille, C., Jurasinski, G. & Sachs, T., (2020). The impact of occasional drought periods on vegetation spread and greenhouse gas exchange in rewetted fens. *Philosophical Transactions of the Royal Society B: Biological Sciences* 375, 20190685

LM M-V (2017). *Umsetzung von Paludikultur auf landwirtschaftlich genutzten Flächen in Mecklenburg-Vorpommern*. Fachstrategie zur Umsetzung der nutzungsbezogenen Vorschläge des Moorschutzkonzepts. Ministerium für Landwirtschaft und Umwelt Mecklenburg-Vorpommern, Schwerin.

Lösche, S., & Schröder, T. (2019). *Climate Engineering und unsere Klimaziele-eine überfällige Debatte*. Report, Project SPP 1589

Moosdorf, N., Renforth, P., & Hartmann, J. (2014). Carbon dioxide efficiency of terrestrial enhanced weathering. *Environmental Science & Technology* 48(9), 4899-4916. doi: 10.1021/es4052022

Renforth, P. (2012). The potential of enhanced weathering in the UK. *International Journal of Greenhouse Gas Control* 10, 229-243. doi: 10.1016/j.ijggc.2012.06.011

Scholwin, F. & Siebert, G. (2020). *Biogas aus Paludikulturen. Produktionsweg, Hintergründe, Klimaschutzwirkung*. Institut für Biogas, Kreislaufwirtschaft und Energie. Greifswald Moor Centrum. Greenpeace Energy eG. Retrieved from: [https://green-planet-energy.de/fileadmin/docs/publikationen/Studien/201109\\_GPE-Studie\\_zu\\_Paludi\\_final.pdf](https://green-planet-energy.de/fileadmin/docs/publikationen/Studien/201109_GPE-Studie_zu_Paludi_final.pdf) (accessed on: November 3, 2021)

Smith, P. (2016). Soil carbon sequestration and biochar as negative emission technologies. *Global Change Biology*, 22(3), 1315-1324. doi: 10.1111/gcb.13178

Thrän, D., Bauschmann, M., Dahnen, N., Erlach, B., Heinbach, B., Hirsch, B., et al. (2020). Bioenergy beyond the German Energiewende: Assessment framework for integrated bioenergy strategies. *Biomass and Bioenergy* 142. doi: 10.1016/j.biombioe.2020.105769

Thrän, D. (2019). *Interdisziplinäres Bewertungsinstrument für Bioenergie-Entwicklungspfade*. Materien zur Analyse Biomasse im Spannungsfeld zwischen Energie- und Klimapolitik. Potenziale – Biologien – Zielkonflikte. *Schriftenreihe Energiesysteme der Zukunft*, München

USDA NIFA (2018). *Crop Research Technology Readiness Level (TRL)*. United States Department of Agriculture, National Institute of Food and Agriculture. Retrieved from: <https://www.nifa.usda.gov/sites/default/files/resources/Crop-Research-Technology-Readiness-Level-2018.pdf>

Wiese, B. U. & Nimmz, M. (2019). Energy balance of the carbon dioxide injection facility in Ketin, Germany. *Applied Energy* 239, 626-634. doi: 10.1016/j.apenergy.2019.01.223

		hybrid (biological + technological)							chemical		ERW	S GEOSTOR	PreW	agriAFF	agricCC	agricCR	Seagr	
		WCom	WGas	WPyr	BECC (+S)	MABG	PaIBG	MABG	Farms	HVAC								
C1: Market costs	C1.1 Marginal removal cost (K per unit of carbon dioxide removed)	High marginal removal cost (>100 €/t)	Numbers in the literature vary widely, no specific numbers for the concept available. Fuss et al., 2018. Costs of capture: "Combustion BECCs has higher costs ranging from US\$88 to US\$288/tCO2 (Kagi et al., 2014; Al-Qayim et al., 2015; Karki et al., 2013)".	No sufficient expert input available for assessment	No sufficient expert input available for assessment	Numbers in the literature vary widely, no specific numbers for the concept available. BECCs anaerobic digestion: 139-131 €/tCO2 gross costs, excluding revenues from electricity and fuels (IEAGHG, 2013). Expert assessment (K.K., E.G., M.B.)	Numbers in the literature vary widely, no specific numbers for the concept available.	Numbers in the literature vary widely, no specific numbers for the concept available.	Removal cost of around 250 €/tCO2 (Hehl et al., 2020). Expert assessment (K.K., E.G., D.H.)	Removal cost of around 250 €/tCO2 (Hehl et al., 2020). Expert assessment (K.K., E.G., D.H.)	170 US\$/tCO2 (y) (Beerling et al., 2020). 200 US\$/tCO2 (Stratton et al., 2018). equals approx. 150 to 177 €/tCO2 (exchange rate of 1.13 €/US\$). Expert assessment (K.K., E.G., C.D., N.M.)	Not applicable: no CDR technology. The Northern Lights project with a storage site under the seabed of the North Sea is targeting storage costs of 435-500/CO2 (Kearns et al., 2021). Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Not applicable: no CDR technology. The Northern Lights project with a storage site under the seabed of the North Sea is targeting storage costs of 435-500/CO2 (Kearns et al., 2021). Expert assessment (K.K., E.G., C.Y., C.S.-H.)	10-15 €/tCO2e in Germany based on previous literature. Couwenberg et al., 2015. Expert assessment (K.K., E.G., A.K., T.S.)	Ambiguous: 0-240 USD/tCO2; depends on which costs are included and on regional differences (among others): range does not allow for classification in a specific color class. Expert assessment (K.K., E.G., C.D.)	<5 to 100 USD/tCO2; number refers to a bundle of methods to increase soil carbon sequestration; negative costs can occur. Fuss et al., 2018. Expert assessment (K.K., E.G., C.D.)	Comparable to other nature-based measures; e.g. in Norway grass cover production 0.22 to 0.27 per kg DM produced (based on 2014 prices). Fatten et al., 2020. Expert assessment (K.K., E.G., C.D.)	311 tCO2e - one-time cost, not a cost per year (Bohren et al., 2022)
		C1.2 Opportunity cost	High opportunity cost	Potential competition with other usage of wood residues, e.g. wood pellets in domestic chimneys, smaller wood-based power plants. Expert assessment (K.K., E.G., M.B.)	Competition with domestic firewood usage. Expert assessment (K.K., E.G., N.D.)	Competition with domestic firewood usage. Expert assessment (K.K., E.G., N.D.)	Competition for land with other land uses (food production, housing, ...). Expert assessment (K.K., E.G., M.B.)	Scarce area in German North Sea EEZ: competition for other usages and nature conservation; however, cultivation areas are away from shipping lanes and fishery grounds, macroalgae cultivation would be possible in offshore wind park areas. Expert assessment (K.K., E.G., M.B., J.F.)	Scarce area in German North Sea EEZ: competition for other usages and nature conservation; however, cultivation areas are away from shipping lanes and fishery grounds, macroalgae cultivation would be possible in offshore wind park areas. Expert assessment (K.K., E.G., M.B., J.F.)	Requires building of plants on scarce land, however limited number of plants needed which can be erected on marginal land. Expert assessment (K.K., E.G., D.H.)	Integration of DAC unit in existing air conditioning. Expert assessment (K.K., E.G., D.H.)	No competition with current land use (agriculture), however, baast use might compete with other applications (e.g. road construction). Expert assessment (K.K., E.G., C.D., N.M.)	Scarce offshore underground storage sites in Germany, competing with other purposes (e.g. hydrogen, methanol production). Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Revetted peatland excludes other options for economic use (e.g. agriculture, afforestation). Expert assessment (K.K., E.G., A.K., T.S.)	Afforestation excludes other options for economic use (e.g. agriculture, afforestation of buildings). Expert assessment (K.K., E.G., C.D.)	Not applicable (presumably included in C.1.)	Not applicable (presumably included in C.1.)	Planted at coastal habitat (up to 8 meters), maybe conflicting with bathing tourists (But it improves water quality on sites less pathogenic bacteria), anchoring of lobby grounds might be affected (could be solved by mowing, coastal construction in shallow water (1-8 m) could be affected). Expert assessment (K.K., E.G., A.S., T.R.)
			Low opportunity cost															
	C2: Dynamic cost efficiency	C2.1 Potential for cost reductions by technological progress	Low potential for cost reductions by technological progress	Technology for bioenergy generation already highly efficient/mature, capturing technology might offer smaller potential for cost reduction by technological progress in large-scale applications; e.g. conversion technology. Expert assessment (K.K., E.G., M.B.)	Technology for bioenergy generation already highly efficient/mature, capturing technology might offer smaller potential for cost reduction by technological progress in large-scale applications; e.g. conversion technology. Expert assessment (K.K., E.G., N.D.)	Technology for bioenergy generation already highly efficient/mature, capturing technology might offer the potential for cost reduction by technological progress; e.g. membrane, pressure-swing absorption for capturing, modularisation approach for capturing units (instead of tailor-made units). Expert assessment (K.K., E.G., M.B.)	Low potential for technological progress in bioenergy generation; capturing technology might offer the potential for cost reduction by technological progress; e.g. membrane, pressure-swing absorption for capturing, modularisation approach for capturing units (instead of tailor-made units). Expert assessment (K.K., E.G., M.B., J.F.)	Technology for bioenergy generation is already highly efficient/mature, capturing technology might offer the potential for cost reduction by technological progress; e.g. membrane, pressure-swing absorption for capturing, modularisation approach for capturing units (instead of tailor-made units). Expert assessment (K.K., E.G., M.B., J.F.)	Technology is already quite advanced, however new industrial processes in capturing technology could provide for cost reductions. Expert assessment (K.K., E.G., D.H.)	Technology is already quite advanced, however new industrial processes in capturing technology could provide for cost reductions. Expert assessment (K.K., E.G., D.H.)	Ambiguous: baast production as well as the application of other minerals (e.g. chalk) already widely established, usage of alkaline material from other sources (steel slag, desalination machines) might bear potential for future cost reductions. Expert assessment (K.K., E.G., C.D., N.M.)	No big cost reductions from technological progress to be expected. Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Little technology input needed for retrofitting with other low potential for technological progress. Expert assessment (K.K., E.G., A.K., T.S.)	Already quite established agriculture practices; low potential for cost reductions by technological progress to be expected. Expert assessment (K.K., E.G., C.D.)	Already quite established agriculture practices; low potential for cost reductions by technological progress to be expected. Expert assessment (K.K., E.G., C.D.)	Ambiguous: today's manual planting could be mechanised, whether this allows for cost reduction or just for speeding up the process is hardly predictable today. Expert assessment (K.K., E.G., A.S., T.R.)		
			High potential for cost reductions by technological progress															
		C2.2 Potential for economies of scale	Low potential for economies of scale	Increasing plant size generally allows for scale effects in investment costs and biomass collection/supply, but decreasing scale effects in biomass supply if plant size demands larger transport distances; for the assumed plant size only low potential for economies of scale can be expected, however at plant sites with multiple power blocks units scale effects could be observed (e.g. DACC, GEOSTOR). Expert assessment (K.K., E.G., M.B.)	Increasing plant size generally allows for scale effects in investment costs and biomass collection/supply, but decreasing scale effects in biomass supply if plant size demands larger transport distances; for the assumed plant size only low potential for economies of scale can be expected. Expert assessment (K.K., E.G., N.D.)	As retrofitting of existing plants is assumed, economies of scale can be expected for only the capturing part; modularisation allows for cost reductions of the capturing units (mass production). Expert assessment (K.K., E.G., M.B.)	Ambiguous: low or maybe even negative economies of scale in pulpuliculture (initial cost of most economic sites, than increasing costs). For the capturing part: modularisation allows for cost reductions of the capturing units (mass production). Expert assessment (K.K., E.G., M.B., J.F.)	Theoretically, large-scale application can bring down costs significantly as the experience from Asia shows, however, the limited and scattered area in the German North Sea might limit the realisation of this potential. Expert assessment (K.K., E.G., M.B., J.F.)	With scaling up to large centralized DAC plants, large-scale effects are expected (removal cost as low as 50€/t in 2050, probably mainly due to economies of scale). Expert assessment (K.K., E.G., D.H.)	With wide application of decentralized DAC plants economies of scale in production (mass production) can be expected (removal cost as low as 50€/t in 2050, probably mainly due to economies of scale). Expert assessment (K.K., E.G., D.H.)	Economies of scale can result from underproportional cost increases for baast application on larger areas, however large-scale production of baast is already in place (further economies of scale can be expected). Expert assessment (K.K., E.G., C.D., N.M.)	Pipelines for transport with large cost decreases with increasing volumes, however the bigger the reservoir the lower the per unit cost. Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Economies of scale can result from underproportional cost increases for retrofitting larger areas (e.g. plugging (Btches), however, there are no supply side effects from e.g. mass production of equipment. Expert assessment (K.K., E.G., A.K., T.S.)	Agriculture in Germany widely mechanised; only smaller-scale effects expected, however, cultivation on higher areas (with related lower costs for procurement) can allow for economies of scale. Expert assessment (K.K., E.G., C.D.)	Agriculture in Germany widely mechanised; only smaller-scale effects expected, however, cultivation on higher areas (with related lower costs for procurement) can allow for economies of scale. Expert assessment (K.K., E.G., C.D.)	Scattered planting area prevents from on large-scale applications, however, there might be some potential for economies of scale on the supply side (planting). Expert assessment (K.K., E.G., A.S., T.R.)		
			High potential for economies of scale															
	C3: Transaction cost efficiency	C3.1 Public transaction costs	Low joint production costs	Electricity and heat as co-products, however, their contribution margin can be expected to be either low as baast or as high as conventional ones, the contribution margin of fuels can be expected to be rather small (about 40-45 %). Expert assessment (K.K., E.G., M.B.)	As today production cost of fuels is 2-3x as high as conventional ones, the contribution margin of fuels can be expected to be rather small (about 40-45 %). Expert assessment (K.K., E.G., N.D.)	As coal is stored in this model concept only energy output can be sold on the market, while capturing increases the cost of the process significantly; low contribution margin of energy output. Expert assessment (K.K., E.G., N.D.)	No reliable expert input on cost coverage of by-products (electricity, heat, digested available).	No reliable expert input available: contribution margin depends on CHP services (heat, electricity), however, CHP related joint products would also occur without carbon capturing, not clear to what extent usage of red gas and capturing contribute to cost coverage. Expert assessment (K.K., E.G., M.B., J.F.)	No reliable expert input available: contribution margin depends on CHP services (heat, electricity), however, CHP related joint products would also occur without carbon capturing, not clear to what extent usage of red gas and capturing contribute to cost coverage. Expert assessment (K.K., E.G., M.B., J.F.)	No joint production marketable goods. Expert assessment (K.K., E.G., D.H.)	No joint production marketable goods. Expert assessment (K.K., E.G., D.H.)	No joint production marketable goods. Expert assessment (K.K., E.G., C.D., N.M.)	No joint production marketable goods. Expert assessment (K.K., E.G., A.K., T.S.)	No joint production marketable goods. Expert assessment (K.K., E.G., C.D.)	Since the produced biomass stays on the field no marketable jointly produced goods exist. Expert assessment (K.K., E.G., C.D.)	Depending on crops included, new/additional products may be possible. Expert assessment (K.K., E.G., C.D.)	Dead leaves could potentially be used for material (e.g. ecological construction) and feed applications, however, at the moment this doesn't seem to be a financially viable option. Expert assessment (K.K., E.G., A.S., T.R.)	
			High private transaction costs	Markets for energy and wood already established and used, markets for retrofitting of plants (machines, planning, installation cost, capturing will require compliance with additional regulation, possibly contracts with storage companies to be arranged (but for a rather small number of plants). Expert assessment (K.K., E.G., M.B.)	Significant transaction costs for the erection of the plants (construction & engineering companies, building authorities); for operation: markets for energy and wood already established and used, wood procurement as well as baast sales usually by long-term contracts, rather a small number of professional plant operators. Expert assessment (K.K., E.G., N.D.)	In general: BECCs might be associated with high private TAC (transactions for biomass input, energy sales, official permit of the plant, ...). However, since the concept assumes retrofitting of existing plants contractual arrangements (e.g. lease, loan, etc.) are likely to be established, however, transactions for the erection and operation of capturing unit and the "take" of the CO2 remain for a larger number of biogas plants. Expert assessment (K.K., E.G., M.B.)	Ownership of peatland to be re-vested, coordination between neighboring land owners needed, land partially owned by farmers, potentially involving of area by the state necessary; interaction with existing land uses (e.g. agriculture, forestry) has to be agreed, liability to be clarified and agreed. Expert assessment (K.K., E.G., M.B., J.F.)	Building and erection of plants needed with transactions with/for different third party actors (banks, land owners, building authority, planning company/architect, construction companies, manufacturers, ...). In case of DACC contracts to be arranged with a storage company and/or roommates/manufacturers. In case of DACU contracts with fuel refineries and/or intermediaries, for a large number of DAC installations. Expert assessment (K.K., E.G., D.H.)	Installation of DAC units in ventilation systems requires transactions with/for different third party actors (owner/renter, building authority, planning company/architect, construction companies, manufacturers, ...). In case of DACC contracts to be arranged with a storage company and/or roommates/manufacturers. In case of DACU contracts with fuel refineries and/or intermediaries, for a large number of DAC installations. Expert assessment (K.K., E.G., D.H.)	Markets for input material established, application might require check/recording/concession by a large number of farmers and/or land owners (soil protection and contamination ordinance, water law, immission protection law). Expert assessment (K.K., E.G., C.D., N.M.)	No offshore CO2 storage applied in Germany, a big number of actors involved, coordination between neighboring land owners needed, land partially owned by farmers, potentially involving of area by the state necessary; interaction with existing land uses (e.g. agriculture, forestry) has to be agreed, liability to be clarified and agreed. Expert assessment (K.K., E.G., M.B., J.F.)	Ownership of peatland to be re-vested, coordination between neighboring land owners needed, land partially owned by farmers, potentially involving of area by the state necessary; interaction with existing land uses (e.g. agriculture, forestry) has to be agreed, liability to be clarified and agreed. Expert assessment (K.K., E.G., A.K., T.S.)	Reforestation on agricultural land requires an official permit, coordinated land ownership, rental of agricultural land is possible, if applicable approval by the state necessary; interaction with existing land uses (e.g. agriculture, forestry) has to be agreed, liability to be clarified and agreed. Expert assessment (K.K., E.G., C.D.)	Low additional effort for transactions to be expected; application of cover crops already widely established, information costs can accrue in individual cases. Expert assessment (K.K., E.G., C.D.)	Low additional effort for transactions to be expected; application of cover crops already widely established, information costs can accrue in individual cases. Expert assessment (K.K., E.G., C.D.)	Planting of seagrass requires different permits (e.g. for annexe clearance, planning, and harvesting if applicable), in case of biomass selling transactions with consumers needed, assistance from local residents might require acceptance-increasing information, however, the areas are under public ownership (the Fed. Rep. of Germany (the number of involved actors is limited)). Expert assessment (K.K., E.G., A.S., T.R.)		
	C4: External effects	C4.1 Other external costs per unit of carbon dioxide abated/removed	Low potential for domestic/regional value added	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B., J.F.)	Regional origin of equipment unclear; regional resource input in operation likely. Expert assessment (K.K., E.G., M.B., J.F.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Additional demand for rock flour requires increased mining/processing of baast (which might partially take place in Germany, application of baast powder contributes additional task in agriculture (which needs to be applied in large time intervals (half-life period of baast about 12 years)). Expert assessment (K.K., E.G., C.D., N.M.)	Some potential for regional value added can be expected: preparation of fields for storage, erection of some new pipelines, CO2 transportation; however, to some extent existing pipelines could be used. Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Construction works for retrofitting probably done by local enterprises, monitoring and regular maintenance with other low effort needed. Moxey & Moran, 2014. Expert assessment (K.K., E.G., A.K., T.S.)	Preferably planting of autochthonous breeds (which can be assumed to stem from regional forest nurseries), afforestation might be done by regional enterprises, machinery might come from multinational firms (domestic added value unclear). Expert assessment (K.K., E.G., C.D.)	Seedling of cover crops related with only little additional effort for farmers; no additional machines required (low potential for domestic/regional value added). Landwirte/Flächenmanager Nordhessen, 2018; Kuntze & Müller, 2017; Matuschek et al., 2020; Thau et al., 2018; Okregion Kaindorf, 2020; Bimler, 2021. Expert assessment (K.K., E.G., C.D.)	Harvesting, sorting and planting of plants can be expected to take place regionally, however, domestic value added (no intensive post-planting ongoing action needed). Heckhoff et al., 2021. Expert assessment (K.K., E.G., A.S., T.R.)		
High potential for domestic/regional value added																		
C5: Effects on domestic/regional economy	C5.1 Potential for domestic/regional value added	Low potential for domestic/regional value added	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B., J.F.)	Regional origin of equipment unclear; regional resource input in operation likely. Expert assessment (K.K., E.G., M.B., J.F.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Additional demand for rock flour requires increased mining/processing of baast (which might partially take place in Germany, application of baast powder contributes additional task in agriculture (which needs to be applied in large time intervals (half-life period of baast about 12 years)). Expert assessment (K.K., E.G., C.D., N.M.)	Some potential for regional value added can be expected: preparation of fields for storage, erection of some new pipelines, CO2 transportation; however, to some extent existing pipelines could be used. Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Construction works for retrofitting probably done by local enterprises, monitoring and regular maintenance with other low effort needed. Moxey & Moran, 2014. Expert assessment (K.K., E.G., A.K., T.S.)	Preferably planting of autochthonous breeds (which can be assumed to stem from regional forest nurseries), afforestation might be done by regional enterprises, machinery might come from multinational firms (domestic added value unclear). Expert assessment (K.K., E.G., C.D.)	Seedling of cover crops related with only little additional effort for farmers; no additional machines required (low potential for domestic/regional value added). Landwirte/Flächenmanager Nordhessen, 2018; Kuntze & Müller, 2017; Matuschek et al., 2020; Thau et al., 2018; Okregion Kaindorf, 2020; Bimler, 2021. Expert assessment (K.K., E.G., C.D.)	Harvesting, sorting and planting of plants can be expected to take place regionally, however, domestic value added (no intensive post-planting ongoing action needed). Heckhoff et al., 2021. Expert assessment (K.K., E.G., A.S., T.R.)			
		High potential for domestic/regional value added																
	C5.2 Potential for domestic/regional employment	Low potential for domestic/regional value added	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B., J.F.)	Regional origin of equipment unclear; regional resource input in operation likely. Expert assessment (K.K., E.G., M.B., J.F.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Additional demand for rock flour requires increased mining/processing of baast (which might partially take place in Germany, application of baast powder contributes additional task in agriculture (which needs to be applied in large time intervals (half-life period of baast about 12 years)). Expert assessment (K.K., E.G., C.D., N.M.)	Some potential for regional value added can be expected: preparation of fields for storage, erection of some new pipelines, CO2 transportation; however, to some extent existing pipelines could be used. Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Construction works for retrofitting probably done by local enterprises, monitoring and regular maintenance with other low effort needed. Moxey & Moran, 2014. Expert assessment (K.K., E.G., A.K., T.S.)	Preferably planting of autochthonous breeds (which can be assumed to stem from regional forest nurseries), afforestation might be done by regional enterprises, machinery might come from multinational firms (domestic added value unclear). Expert assessment (K.K., E.G., C.D.)	Seedling of cover crops related with only little additional effort for farmers; no additional machines required (low potential for domestic/regional value added). Landwirte/Flächenmanager Nordhessen, 2018; Kuntze & Müller, 2017; Matuschek et al., 2020; Thau et al., 2018; Okregion Kaindorf, 2020; Bimler, 2021. Expert assessment (K.K., E.G., C.D.)	Harvesting, sorting and planting of plants can be expected to take place regionally, however, domestic value added (no intensive post-planting ongoing action needed). Heckhoff et al., 2021. Expert assessment (K.K., E.G., A.S., T.R.)			
		High potential for domestic/regional value added																
C6: Investment barriers	C6.1 Capital intensity (high share of capital costs in total cost)	Low potential for domestic/regional value added	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B., J.F.)	Regional origin of equipment unclear; regional resource input in operation likely. Expert assessment (K.K., E.G., M.B., J.F.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Additional demand for rock flour requires increased mining/processing of baast (which might partially take place in Germany, application of baast powder contributes additional task in agriculture (which needs to be applied in large time intervals (half-life period of baast about 12 years)). Expert assessment (K.K., E.G., C.D., N.M.)	Some potential for regional value added can be expected: preparation of fields for storage, erection of some new pipelines, CO2 transportation; however, to some extent existing pipelines could be used. Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Construction works for retrofitting probably done by local enterprises, monitoring and regular maintenance with other low effort needed. Moxey & Moran, 2014. Expert assessment (K.K., E.G., A.K., T.S.)	Preferably planting of autochthonous breeds (which can be assumed to stem from regional forest nurseries), afforestation might be done by regional enterprises, machinery might come from multinational firms (domestic added value unclear). Expert assessment (K.K., E.G., C.D.)	Seedling of cover crops related with only little additional effort for farmers; no additional machines required (low potential for domestic/regional value added). Landwirte/Flächenmanager Nordhessen, 2018; Kuntze & Müller, 2017; Matuschek et al., 2020; Thau et al., 2018; Okregion Kaindorf, 2020; Bimler, 2021. Expert assessment (K.K., E.G., C.D.)	Harvesting, sorting and planting of plants can be expected to take place regionally, however, domestic value added (no intensive post-planting ongoing action needed). Heckhoff et al., 2021. Expert assessment (K.K., E.G., A.S., T.R.)			
		High potential for domestic/regional value added																
	C6.2 Specificity of investment	Low potential for domestic/regional value added	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B., J.F.)	Regional origin of equipment unclear; regional resource input in operation likely. Expert assessment (K.K., E.G., M.B., J.F.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Additional demand for rock flour requires increased mining/processing of baast (which might partially take place in Germany, application of baast powder contributes additional task in agriculture (which needs to be applied in large time intervals (half-life period of baast about 12 years)). Expert assessment (K.K., E.G., C.D., N.M.)	Some potential for regional value added can be expected: preparation of fields for storage, erection of some new pipelines, CO2 transportation; however, to some extent existing pipelines could be used. Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Construction works for retrofitting probably done by local enterprises, monitoring and regular maintenance with other low effort needed. Moxey & Moran, 2014. Expert assessment (K.K., E.G., A.K., T.S.)	Preferably planting of autochthonous breeds (which can be assumed to stem from regional forest nurseries), afforestation might be done by regional enterprises, machinery might come from multinational firms (domestic added value unclear). Expert assessment (K.K., E.G., C.D.)	Seedling of cover crops related with only little additional effort for farmers; no additional machines required (low potential for domestic/regional value added). Landwirte/Flächenmanager Nordhessen, 2018; Kuntze & Müller, 2017; Matuschek et al., 2020; Thau et al., 2018; Okregion Kaindorf, 2020; Bimler, 2021. Expert assessment (K.K., E.G., C.D.)	Harvesting, sorting and planting of plants can be expected to take place regionally, however, domestic value added (no intensive post-planting ongoing action needed). Heckhoff et al., 2021. Expert assessment (K.K., E.G., A.S., T.R.)			
		High potential for domestic/regional value added																
C6.3 Revenue risk	Low potential for domestic/regional value added	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment might come from foreign companies, wood probably from regional sources (however model concepts assume reusing of domestic firewood use; no additional demand, plant operation and maintenance require ongoing employment of qualified staff. Expert assessment (K.K., E.G., N.D.)	Equipment for retrofitting might come from international companies, installation, operation and monitoring of the capturing unit might rather take place by domestic/regional companies. Expert assessment (K.K., E.G., M.B., J.F.)	Regional origin of equipment unclear; regional resource input in operation likely. Expert assessment (K.K., E.G., M.B., J.F.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Equipment might come from international companies, installation, operation and maintenance probably done by domestic/regional enterprises. Expert assessment (K.K., E.G., D.H.)	Additional demand for rock flour requires increased mining/processing of baast (which might partially take place in Germany, application of baast powder contributes additional task in agriculture (which needs to be applied in large time intervals (half-life period of baast about 12 years)). Expert assessment (K.K., E.G., C.D., N.M.)	Some potential for regional value added can be expected: preparation of fields for storage, erection of some new pipelines, CO2 transportation; however, to some extent existing pipelines could be used. Expert assessment (K.K., E.G., C.Y., C.S.-H.)	Construction works for retrofitting probably done by local enterprises, monitoring and regular maintenance with other low effort needed. Moxey & Moran, 2014. Expert assessment (K.K., E.G., A.K., T.S.)	Preferably planting of autochthonous breeds (which can be assumed to stem from regional forest nurseries), afforestation might be done by regional enterprises, machinery might come from multinational firms (domestic added value unclear). Expert assessment (K.K., E.G., C.D.)	Seedling of cover crops related with only little additional effort for farmers; no additional machines required (low potential for domestic/regional value added). Landwirte/Flächenmanager Nordhessen, 2018; Kuntze & Müller, 2017; Matuschek et al., 2020; Thau et al., 2018; Okregion Kaindorf, 2020; Bimler, 2021. Expert assessment (K.K., E.G., C.D.)	Harvesting, sorting and planting of plants can be expected to take place regionally, however, domestic value added (no intensive post-planting ongoing action needed). Heckhoff et al., 2021. Expert assessment (K.K., E.G., A.S., T.R.)				
	High potential for domestic/regional value added																	

WCom	woody biomass feedstock for combustion with CHP	ERW	ter, enhanced rock weathering on agricultural soils
WGas	woody biomass feedstock for gasification for BT, production	GEOSTOR	geological storage solutions
WPyr	woody biomass feedstock for pyrolysis for biochar production	PreW	retrofitting of peatlands/organic soils
MABG	mixed biomass feedstock for biogas with CHP	agriAFF	afforestation of croplands
PaIBG	pulpuliculture feedstock for biogas with CHP	agriCC	cover crops on agricultural soils
MABG	macroalgae feedstock for biogas with CHP	agriCR	crop rotation on arable soils
Farms	Direct Air Carbon Capture Farms	Seagr	seagrass meadow restoration
HVAC	DACC installed in heat, ventilation, air-conditioning (HVAC) systems		

**References:**

Adetunji, A. T., Ncube, B., Muligi, R., & Lewis, F. B. (2020). Management impact and benefit of cover crops on soil quality: A review. *Soil and Tillage Research* 204, 104717. doi:10.1016/j.still.2020.104717

Al-Qayim, K., Nimmo, W., & Pourkazian, M. (2015). Comparative techno-economic assessment of biomass and coal with CCS technologies in a pulverized combustion power plant in the United Kingdom. *International Journal of Greenhouse Gas Control* 43, 82-92. doi:10.1016/j.ijggc.2015.10.013

Artz, R.R., Faccioli, M., Roberts, M., & Anderson, R. (2018). *Peatland restoration - a comparative analysis of the costs and merits of different restoration methods*. CCR Report. The James Hutton Institute.

Babin, A., Vanechkaute, C., & Illuta, M.C. (2021). Potential and challenges of bioenergy with carbon capture and storage as a carbon-negative energy source. *Review. Biomass Bioenergy* 146:105968. doi:10.1016/j.biombioe.2021.105968

Beerling, D. J., Kantzas, E. P., Lomas, M. R., Wade, P., Eurasio, R., & Renforth, P. et al. (2020). Potential for large-scale CO2 removal via enhanced rock weathering with croplands. *Nature* 583:7815, 242-248. doi:10.1038/s41586-020-2448-9

Benker, M. (2021). *Bodensanierung mit Zwischenfrüchten. Hof & Feld 12*. Retrieved from: <https://www.landwirtschaftskammer.de/landwirtschaft/planzenschutz/ackerbau/pdf/iz-zwischenfruechte.pdf> (accessed on: November 5, 2021)

Bielitz, H., & Mühlner, W. (2017). *Zwischenfrüchte und Zwischenfrüchte für synthetische Kraftstoffe und Chemikalien*. Vorkursministerium Baden-Württemberg. Karlsruhe Institut für Technologie. Karlsruhe

Boehrer, M., Thain, D., Chi, Y., Dahmen, N., Dittmeyer, R., Dohle, T., et al. (2022). Sealing CDR options for Germany - their potential contribution to Net-Zero CO2. *Frontiers in Climate* 4, 819343. doi:10.3389/fclim.2022.819343

Couwenberg, J., & Michalek, D. (2015). *Polder Kiewe Moortruite-Project Mecklenburg-Vorpommern*. 1. Monitoringbericht. DUENE v. Grefelwold. Retrieved from: <https://www.moortruite.de/h9c38A4uFg-Fragen/> (accessed on: November 5, 2021)

Flaten, O., Mulwark Atsbeha, D., & Lunnan, T. (2020). Data to estimate costs of producing grass-clover silages. *Data in Brief* 31, 106003. doi:10.1016/j.dib.2020.106003

Fuss, S., Lamb, W. F., Callaghan, M. W., Hilaire, J., Creutzig, F., Amann, T., et al. (2018). Negative emissions - Part 2: costs, potentials and side effects. *Environmental Research Letters* 13:063002. doi:10.1088/1748-9326/aa99f9

	Traffic light system	hybrid (biological + technological)							Chemical		Biological					
		Wcom	WGas	WpYr	MxBG	PaIBG	MABG	Farms	HVAC	ERW	S GEOSTOR	PReW	agricAFF	agricCC	agricCR	SeGr
Institutional	E1: Political maturity	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E2: Support for CDR within the current policy landscape	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E3: Inclusion of CDR options in existing national and regional climate strategies	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E4: Possible scale of legal conflicts	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E5: Conformity with human rights	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E6: Conformity with environmental laws and conservation requirements	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E7: Conformity with climate laws	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E8: Regulatory effort	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E9: Monitoring, Reporting and Verification (MRV) system	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E10: Integration of negative emissions from CDR in national emission reporting	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E11: Transparency and institutional capacity	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E12: Adaptive & responsive management	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High
	E13: Administrative demand	High	High	High	High	High	High	High	High	High	High	High	High	High	High	High

References:

Abel, S., Barthelmes, A., Caudig, G., Joosten, H., Nordt, A. & Peters, J. (2018) *Klimaschutz auf Moorböden – Lösungsansätze und Best-Practice-Beispiele*. Grefswald Moor Centrum Schriftenreihe.

Anderson, K. & Peters, G. (2016). The trouble with negative emissions. *Science* 254(6309), 182-183. doi: 10.1126/science.aah456

Analise Report (2021). *Deutschland auf dem Weg zur Klimaneutralität 2045 - Szenarien und Pfade im Modellvergleich*. Eds G. Luderer, C. Kost, and D. Sörlig. Potsdam: Kopernikus-Projekt Ariadne, Potsdam-Institut für Klimafolgenforschung. doi: 10.48855/pk.2021.006

BMWF (2020). *Die Entnahme von Kohlendioxid aus der Atmosphäre wirksam und gesellschaftlich wünschenswert? Die neue BMWF-Fördermaßnahme CDRtens fördert in terrestrischen CO2-Entnahmemethoden*. FONA Press release. Retrieved from: <https://www.fona.de/massnahmen/foerdermassnahmen/co2-entnahmemethoden-cdr.php>

BAUfB (2016). Climate Action Plan 2050. Principles and goals of the German government's climate policy. Federal Ministry for the Environment, Nature Conservation, Building and Nuclear Safety (BAUfB), pp. 92.

Mayer, B. (2019). Bioenergy with carbon capture and storage: existing and emerging legal principles. *Carbon & Climate Law Review* 13(2), 113-121. doi: 10.21552/cclr/2019/1/6

Purr, K., Günther, J., Lehmann, H. & Nuss, P. (2019). Wege in eine ressourcenschonende Treibhausgasneutralität – RESCUE: Langfassung. Umweltbundesamt (UBA). Climate Change 36/2019.

Rexel, W., Prox, A., Geden, O., Burhenne, J. & Fridahl, M. (2021). Integrating Carbon Dioxide Removal into European Emissions Trading. *Frontiers in Climate* 3, 690023. doi: 10.3389/fclim.2021.690023

SRI (2020). Für eine entschlossenen Umwelpolitik in Deutschland und Europa. Sachverständigenrat für Umweltfragen. Umweltgutachten, BT-Drucks. 19/20590

UBA (2013). Sustainable use of global land and biomass resources. Umweltbundesamt, 110 pp.

UBA (2015). Landgesetz zum Kohlendioxid-Speicherungsgesetz erarbeiten. Umweltbundesamt. Retrieved from: [http://www.umweltbundesamt.de/sites/default/files/medien/376/publikationen/stellungnahme\\_ger\\_umweltbundesamtes\\_landgesetz\\_zum\\_kohlendioxid-speicherungsgesetz\\_erarbeiten.pdf](http://www.umweltbundesamt.de/sites/default/files/medien/376/publikationen/stellungnahme_ger_umweltbundesamtes_landgesetz_zum_kohlendioxid-speicherungsgesetz_erarbeiten.pdf)

UBA (2022). Rechtsvorschriften für CCS. Umweltbundesamt. Retrieved from: <https://www.umweltbundesamt.de/themen/wasser/groundwater/nutzung-belastungen/carbon-capture-storage/rechtsvorschriften-fur-ccs>

CDR approach and/or process	CDR measure	CDR description	hybrid (biological + technological)										chemical		biological																	
			Wcom		Wgas		WPyr		BECC (+S)		PaBGG		MABG		DACC (+S)		HVAC		ERW		S		PReW		agricAFF		agricCC		agricCR		SeaGr	
			Wcom	Wgas	WPyr	BECC (+S)	PaBGG	MABG	DACC (+S)	HVAC	ERW	S	PReW	agricAFF	agricCC	agricCR	SeaGr															
01: Public perception of CDR approaches and/or process	Traffic light system	Difficult to separate risk perception of storage from risk perception of biomass. The general public overall does not know about BECCs and thus assessing perception is difficult and depends on how it is introduced. Difficult to assess without the storage components as this is generally a critical part. Other concerns include biodiversity effects.	Wcom	Wgas	WPyr	BECC (+S)	PaBGG	MABG	DACC (+S)	HVAC	ERW	S	PReW	agricAFF	agricCC	agricCR	SeaGr															
	Deemed medium risk	Difficult to separate risk perception of storage from risk perception of biomass. The general public overall does not know about BECCs and thus assessing perception is difficult and depends on how it is introduced. Difficult to assess without the storage components as this is generally a critical part. Other concerns include biodiversity effects.																														
	Ambivalent risk perception	Burning mature beech wood would probably be regarded to be problematic. Associated with loss of biodiversity. More negative risk perception if coupled with storage/CCS. However, using solid beech wood for this could be regarded as a risk to forests. In general, the literature seems to suggest that this is the most challenging form of BECCs because it is the option that intersects the most with climate. Cutting down trees = problematic even if it is "sustainable". The other BECCs options have less challenging biomass choices. Burgerforum: www.https://www.spp-climate-engineering.de/index.php/burgerforum.html Expert judgment (T.T., two anonymous external experts) specific to D																														
	Deemed low risk	Burning mature beech wood would probably be regarded to be problematic. Associated with loss of biodiversity. More negative risk perception if coupled with storage/CCS. However, using solid beech wood for this could be regarded as a risk to forests. In general, the literature seems to suggest that this is the most challenging form of BECCs because it is the option that intersects the most with climate. Cutting down trees = problematic even if it is "sustainable". The other BECCs options have less challenging biomass choices. Burgerforum: www.https://www.spp-climate-engineering.de/index.php/burgerforum.html Expert judgment (T.T., two anonymous external experts) specific to D																														
	Deemed risk low	Burning mature beech wood would probably be regarded to be problematic. Associated with loss of biodiversity. More negative risk perception if coupled with storage/CCS. However, using solid beech wood for this could be regarded as a risk to forests. In general, the literature seems to suggest that this is the most challenging form of BECCs because it is the option that intersects the most with climate. Cutting down trees = problematic even if it is "sustainable". The other BECCs options have less challenging biomass choices. Burgerforum: www.https://www.spp-climate-engineering.de/index.php/burgerforum.html Expert judgment (T.T., two anonymous external experts) specific to D																														
	Low level of trust	The process has not yet started but based on previous CCS experiences. Thus far, CDR has not been included in public deliberation on climate change. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Ambivalent/medium level of trust	The process has not yet started but based on previous CCS experiences. Thus far, CDR has not been included in public deliberation on climate change. Expert judgment (T.T., two anonymous external experts) specific to D																														
	High level of trust	The process has not yet started but based on previous CCS experiences. Thus far, CDR has not been included in public deliberation on climate change. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Very high level of trust	The process has not yet started but based on previous CCS experiences. Thus far, CDR has not been included in public deliberation on climate change. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Expert effects	Uncertain, depends on air pollution and scale. Outdoor air quality likely worsens. Expert judgment (T.T., two anonymous external experts) specific to D																														
02: Social co-benefits	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Health	Improved air quality when wood is used in technical plants rather than small scale ovens in homes. Current usage can be replaced and used more efficiently. Expert judgment (T.T., two anonymous external experts) specific to D																														
03: Inclusiveness / participation	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Participation during judgment stage of the process	Low degree of public participation possible. Neither low nor high possibility for the public to participate. The degree of public participation possible. Expert judgment (T.T., two anonymous external experts) specific to D																														
04: Ethical considerations	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														
	Discursive legitimacy	Based on the literature, this seems to be the most problematic type of BECCs because it includes cutting down trees. Tampering with nature is generally not good, however, when linked to biomass. Discursive legitimacy is higher. Dooley & Kartha, 2018; Carton, 2019; Wolkie et al., 2021. Expert judgment (T.T., two anonymous external experts) specific to D																														

References:

Borchers, M., Thrain, D., Chi, Y., Dahnen, N., Dittmeyer, R., Dolch, T., et al. (2022). Scoping CDR options for Germany – their potential contribution to Net-Zero CO2. *Frontiers in Climate* 4, 819343. doi: 10.3389/fclim.2022.810343

Buck, H. J. (2016). Rapid scale-up of negative emissions technologies: social barriers and social implications. *Climatic Change* 139(2), 155–167. doi: 10.1007/s10584-016-1770-6

Carton, W. (2019). "Fixing" Climate Change by Rerouting the Future: Negative Emissions, Spatiotemporal Flows, and the Political Economy of Delay. *Antipode* 51(1), 750–769. doi: 10.1111/anti.12532

Carton, W., Luns, J., & Dooley, K. (2021). Undoing Equivalence: Rethinking Carbon Accounting for Just Carbon Removal. *Frontiers in Climate* 3, 664110. doi: 10.3389/fclim.2021.664110

DeCoco, M., & Schlesinger, W. H. (2018). Reconsidering bioenergy given the urgency of climate protection. *Proceedings of the National Academy of Sciences of the United States of America* 115(9), 9642–9645. doi: 10.1073/pnas.1814120115

Dooley, K. & Kartha, S. (2018). Land-based negative emissions: risks for climate mitigation and impacts on sustainable development. *International Environmental Agreements: Politics, Law & Economics* 18(1), 79–98. doi: 10.1007/s10784-017-9382-9

Gough, C., O'Keefe, L., & Mander, S. (2014). Public perceptions of CO2 transportation in pipelines. *Energy Policy* 70, 106–114. doi: 10.1016/j.enpol.2014.03.039

Haskola, S., Hansson, A., & Avonius, V. (2019). From polarization to reluctant acceptance: bioenergy with carbon capture and storage (BECCS) and the post-normalization of the climate debate. *Journal of Integrative Environmental Studies* 14(1), 45–69. doi: 10.1080/1543815X.2019.1597940

Höninger, M., Poralla, M., Michalowska, A., & Ahonen, H.-M. (2021). Who Is Paying for Carbon Dioxide Removal? Designing Policy Instruments for Mobilizing Negative Emissions Technologies. *Frontiers in Climate* 3(50), doi: 10.3389/fclim.2021.672996

Linzmeier, A., Arning, K., Offermann-van Heek, J., & Ziefle, M. (2019). Uncovering attitudes towards carbon capture and storage and utilization technologies in Germany: Insights into affective-cognitive evaluations of benefits and risks. *Energy Research & Social Science* 48, 205–218. doi: 10.1016/j.erss.2018.09.017

McLaren, D. (2020). Quantifying the potential scale of mitigation: determining from greenhouse gas removal techniques. *Climatic Change* 162(3/396), doi: 10.1007/s10584-020-02732-3

McLaren, D., Parkhill, K.A., Carter, A., Vaughan, N.E., & Pidgen, F. (2016). Public conceptions of justice in climate engineering: Evidence from secondary analysis of public deliberation. *Global Environmental Change Part A: Human & Policy Dimensions* 41, 64–73. doi: 10.1016/j.gloenvcha.2016.09.002

Oltra, C., Upham, P., Riesch, H., Boso, A., Brunsting, S., Dutschke, E. & Lis, A. (2012). Public Responses to CO2 Storage Sites: Lessons from Five European Cases. *Energy & Environment* 23(2–3), 227–248. doi: 10.1260/0958-305X.23.2.227

Seddon, N., Chausson, A., Berry, P., Girardin, C. J. A., Smith, A., & Turner, B. (2020). Understanding the value and limits of nature-based solutions to climate change and other global challenges. *Philosophical Transactions of the Royal Society B: Biological Sciences* 375(1794), doi: 10.1098/rstb.2019.0120

Spencer, E., Cox, E. & Pidgen, N. (2021). Exploring cross-national public support for the use of enhanced weathering as a land-based carbon dioxide removal strategy. *Climatic Change* 152(1–4), 345–363. doi: 10.1007/s10584-021-03050-y

Tanneberger, F., Schröder, C., Hohenheim, M., Lenschow, U., Fernies, T., Wichmann, S., & Wichtmann, W. (2020). Climate Change Mitigation through Land Use on Rewetted Peatlands in Northeast Germany. *Wetlands* 40, 2309–2320. doi: 10.1007/s13157-020-01310-8

UBA (2014a). Germany in 2050 - a greenhouse gas neutral country. *Climate Change* 07/2014. Retrieved from: [https://www.umweltbundesamt.de/sites/default/files/medien/378/publikationen/07\\_2014\\_climate\\_change\\_en.pdf](https://www.umweltbundesamt.de/sites/default/files/medien/378/publikationen/07_2014_climate_change_en.pdf)

Wallquist, L., Changé-Ségo, S., Visschers, V.H.M., and Siegrist, M. (2012). Public acceptance of CCS system elements: A conjoint measurement. *International Journal of Greenhouse Gas Control* 7, 77–88. doi: 10.1016/j.ijggc.2011.11.006

Wolkie, K.S., Rami, K.T., Cambal-Álviz, V., and Hart, F.S. (2019). Public support for carbon dioxide removal strategies: the role of tampering with nature perceptions. *Climatic Change* 152(1–4), 345–363. doi: 10.1007/s10584-019-03333-x

Ziegler, R., Wichtmann, W., Abel, S., Kemp, R., Simard, M., and Joosten, H. (2021). Wet peatland utilization for climate protection – An international survey of paludiculture innovation. *Cleaner Engineering and Technology* 5, 100305. doi: <https://doi.org/10.1016/j.cet.2021.100305>.

